

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/10/10

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Gas: Semgas
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Tim Priest

API No.: 15-097-21637-0000
County: Kiowa County, KS

E2 SW SW Sec 1 Twp 27 S. Rng 18 East West

660 feet from N S (check one) Line of Section

990 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(check one) NE SE NW SW

Lease Name: HANEY "B" Well #: #1-1

Field Name: Greensburg

Producing Formation: Mississippian

Elevation: Ground: 2161' Kelly Bushing: 2174'

Total Depth: 4735' Plug Back Total Depth: 4715'

Amount of Surface Pipe Set and Cemented at 312' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: SEP 10 2008

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

6/11/08 6/20/08 7/27/08

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

Drilling Fluid Management Plan ATI UH 10-02-08
(Data must be collected from the Reserve Pit)

Chloride content 26,000 ppm Fluid volume 1200 bbls

Dewatering method used Hauling & Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: Roberts Resources, Inc.

Lease Name: MARY #1-16 SWDW License No.: 32781

Quarter NE Sec. 16 Twp. 29 S. R. 18 East West

County: Kiowa Docket No.: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

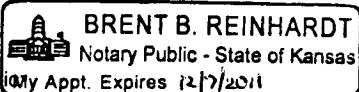
Signature: Scott Hampel

Scott Hampel

Title: Vice President - Production Date: 9/10/08

Subscribed and sworn to before me this 10th day of September

2008



Notary Public Brent B. Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date - _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 12 2008

Operator Name: McCoy Petroleum Corporation Lease Name: HANEY "B" Well #: #1-1
 Sec 1 Twp 27 S. R. 18 East West County: Kiowa County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit- Copy) List All E. Logs Run: <u>Neutron Density, Dual Induction, Microlog and</u> <u>Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <u>See attached information.</u> _____ _____ _____ _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	312'	60/40 Pozmix	250	2 % Gel, 3%CC 1/4#/sx Cellflake
Production	7 7/8"	4 1/2"	10.5#	4734'	AA-2	150	10% Salt, 5% Catset, 5# Gils., 0.1% Deformer, 0.8% FLA-322
							.25% CFRM, 1/4#/sx Celloflake, and Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4700-4712', 4684-4694' (Mississippian)	AC: 1000 gals 7.5% MCA and 100 ball sealers. FRAC: 13,000 gals Profrac 25, 6000# of 20/40 sand & 4000# of 12/20 sand at 12 BPM down 2 3/8" tubing and 4 1/2" annulus.	4712'

TUBING RECORD	Size <u>2 3/8"</u> Set At <u>4701'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>7/27/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil (Bbls) <u>0</u>	Gas (Mcf) <u>60</u>	Water (Bbls) <u>37</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>4684-4712' (Mississippian)</u>
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Haney 'B' #1-1
E2 SW SW Section 1-27S-18W
660'FSL & 990'FWL
Kiowa County, Kansas
API# 15-097-21,637*

KCC
SEP 10 2008
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06-11-08 MIRT. Spud at 6:45 PM. Drilled 12 1/4" hole to 318'. Deviation 3/4° at 318'. Ran 7 joints of new 8 5/8" 23# casing. Tally = 298'. Welded straps on bottom 3 joints and welded collars on next 3 joints. Set at 312' KB. Basic cemented with 250 sacks of 60/40 Pozmix with 2% gel, 3% CC and 1/4#/sx cellflake. Plug down @ 6:00 A.M. on 6/12/08. Cement did circulate. WOC.

*DST #1 4122-4148' (Lansing "A")
Open 30", SI 60", Open 60", SI 90"
Strong blow. Off bottom of bucket in 2 minutes. on 1st open period,
Strong blow, Off bottom of bucket immediately, on 2nd open period.
Recovered: 1290' Gas in Pipe
15' Gassy Mud
FP 18-20#/11-21#
ISIP 424# FSIP 413#*

*DST #2 4685-4715 (Mississippian Chert)
Open 30", SI 60", Open 60", SI 90"
Strong blow. Off bottom of bucket, Gas to Surface in 8 minutes. on 1st open period,
Gauged as follows: 111 MCFG/10"
155 MCFG/20"
210 MCFG/30"
Strong blow, Gas to Surface immediately, on 2nd open period,
Gauged as Follows:
220 MCFG/10"
266 MCFG/20"
" " /30"
" " /40"
272 MCFG/50"
" " /60"*

*Recovered: 195' Gas Cut Mud
FP 50-97#/74-99#
ISIP 1097# FSIP 1087#*

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SEP 12 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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McCoy Petroleum Corporation

Haney 'B' #1-1

E2 SW SW Section 1-27S-18W

660'FSL & 990'FWL

Kiowa County, Kansas

API# 15-097-21,637

06-20-08 RTD 4735'. LTD 4736'. Log-Tech ran Dual Induction, Density-Neutron and Microlog. Conditioned hole and LDDP. Ran 119 jts. of new 4 1/2" 10.5# S-40 casing. Tally = 4736'. Set casing 2' off bottom @ 4734' LTD. Shoe joint = 19.35'. PBTD = 4715'. Centralizers on joints 1, 3 and 5. RU Basic. Pumped 20 bbls of salt flush, 12 bbls of mud flush and 3 bbl water spacer. Cemented with 150 sx of AA-2 cement with 5% Calset, 10% salt, 0.2% defoamer, 0.8% FLA-322, 5# gilsonite/sk, 0.25% CFRM, 0.75% gas block and 1/4#/sk celoflake. Rotated pipe. Lift pressure was 350#. Good circulation throughout job. Landed plug with 1000#. Plug down at 11:45 AM. Cemented rathole with 15 sx and mousehole with 10 sx of 60/40 pozmix with 6% gel. Eric MacLaren with the KCC notified. Job supervised by Dave Oller.

SAMPLE TOPS

Heebner	3978 (-1804)
Brown Ls	4120 (-1946)
Lansing	4130 (-1956)
Lansing B	4156 (-1982)
Lansing F	4211 (-2037)
Lansing H	4286 (-2112)
Lansing J	4374 (-2200)
Stark	4414 (-2200)
Hushpuckney	4461 (-2287)
Pawnee	4593 (-2419)
Cherokee	4636 (-2462)
Mississippian	4681 (-2507)
RTD	4735 (-2561)

ELECTRIC LOG TOPS

Heebner	3976 (-1802)
Brown Ls	4119 (-1945)
Lansing	4128 (-1954)
Lansing B	4150 (-1976)
Lansing F	4207 (-2033)
Lansing H	4284 (-2110)
Lansing J	4370 (-2196)
Stark	4413 (-2239)
Hushpuckney	4457 (-2283)
Pawnee	4592 (-2418)
Cherokee	4632 (-2458)
Mississippian	4680 (-2506)
LTD	4736 (-2562)

Customer McCoy Petroleum	Lease No.	Date 6-12-08	
Lease Honey	Well # B-1-1		
Field Order # 18229	Station Pratt	Casing 8 7/8	Depth 313
Type Job C.N.W. - Sulfur	Formation	County K.owa	State KS
		Legal Description 1-27-18	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 7/8		35	60/40	Pre Pad	Max		5 Min.	
Depth	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative Kenny	Station Manager Dan Scott	Treater Steve Orlow
Service Units 07323 19842/19884 19826/19860		
Driver Names Orlow, Kelly, White		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On location, setting up
					Run 3 1/2" casing
					Casing on bottom
					Hook up to casing
					Break circulation with H ₂ O
5:40	250		5	5	H ₂ O All in
5:41	300		53	5	Mix 250 gal 60/40 per @ 1500 psi
					Shot down
					Release plug
6:56	0		0	5	Start displacement
6:00	300		18	5	plug down
					Job complete
					Circulation restoration
					Circulation 2 bbls casing
					Thank you Steve

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 CONSERVATION DIVISION
 WICHITA, KS



energy services, L.P.

TREATMENT REPORT

Customer McCoy Pet Corp	Lease No.	Date 6-20-03
Lease HANEY B	Well # 1-1	
Field Order # 20501	Station Pratt KS	Casing 4 1/2
		Depth 4736.11
Type Job 4 1/2 Long String	Formation Cnw	County Kiowa
		State KS
		Legal Description 1-27-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 150SKS AA2	RATE mix cmt @ 15.47	PRESS 15.47	ISIP	
Depth 4736.11	Depth	From	To	Pre Pad 25SKS 60/40	Max 200 P/L	RH + MH	5 Min.	
Volume 7.5 bbl	Volume	From	To	Pad	Min		10 Min.	
Max Press 1000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4716.74	Packer Depth	From	To	Flush CC-1 water	Gas Volume		Total Load	

Customer Representative DAVE MILLER	Station Manager DAVE SCOTT	Treater ALLEN F. WERTH
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Service Units	19871	19889	19842	19876	19860				
Driver Names	A WERTH	KEEVAN	LESLAY	BILLY	SHIELDS				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0715					sterling Drif.
0800					ONLOC. Discuss Safety, Setup, Plans, Job Rig Riggings up to Run 4 1/2 csg. 10.5 start 4 1/2 csg. S.T. 19.35 cent- 1-3-5.
1010					CASING @ 4733 TAG BOTTOM @ 4735
1020					START CIR w/ Rig Pump - Rotate Pipe
1115	200 th		20	4	Pump 20 BBLs SALT FLUSH
	200 th		12	4	Pump 12 BBLs mud FLUSH
	200 th		3	4	Pump 3 BBLs H ₂ O spacer
	200 th			5	START mix 150SKS AA2 @ 15.5 th /gal
			36		FIN mix cmt - "Good CIR"
					washout Pump + Line - "Clean"
					Release 4 1/2" Latch down Plug
1135	200 th			6.5	start Disp. (cap. 25 BBLs)
	350 th			4.5	slow RATEDOWN - PSI-climbing
1148	1000 th		75		Plug down - Release "OK"
					Plug Rat Hole + Mouse Hole w/ 25SKS 60/40
					wash up Equip + RACKUP
1300					Job complete

THANKS ALLEN + KEEVAN + BILLY