

Kansas Corporation Commission
One Point Stabilized Open Flow or Deliverability Test

Form G 2
(Rev. 7/03)

Type Test:

- Open Flow
 Deliverability

Test Date: **07/18/2010** API No. **15175221700000**

Company OXY USA Inc			Lease ARDITH 4-E11-31-33			Well Number		
County Seward	Location 1677' FNL & 376' FWL	Section 11	TWP 31S	RNG (E/W) 33W	Acres Attributed 640			
Field VICTORY		Reservoir Morrow		Gas Gathering Connection DCP MIDSTREAM, LP				
Completion Date 01/20/2009		Plug Back Total Depth 5,707'			Packer Set at			
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052"	Set at 5,751'	Perforations 5,388'	To 5,402'			
Tubing Size 2 3/8"	Weight 4.7#	Internal Diameter 1.995"	Set at 5,403'	Perforations		To		
Type Completion (Describe) SINGLE - GAS		Type Fluid Production WATER/CONDENSATE		Pump Unit or Traveling Plunger?			Yes / No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Producing Thru (Annulus / Tubing) Tubing		% Carbon Dioxide 0.197%		% Nitrogen 7.593%		Gas Gravity Gg 0.693		
Vertical Depth (H) 5,395'		Pressure Taps Flange			(Meter Run) (Prover) Size 3.068"			
Pressure Buildup: Shut in 07/18 20 10 at 9:00 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM Taken 07/21 20 10 at 9:00 <input checked="" type="checkbox"/> AM <input checked="" type="checkbox"/> PM								
Well on Line: Started 07/21 20 10 at 9:00 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM Taken 07/22 20 10 at 9:00 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM								

OBSERVED SURFACE DATA

Duration of Shut in **72** Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut In						154.6	169.0	144.6	159.0	24	0
Flow	2.250	14.1	2.4	78	60	109.6	124.0	93.2	107.6	24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _T	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/Barrel)	Flowing Fluid Gravity G _m
29.5200	28.5	8.27	1.2012	0.9831	1.0024	289		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = **28.6** : (P_w)² = **15.4** : P_d = _____ % (P_c 14.4) + 14.4 = _____ : (P_a)² = **0.207**
(P_a)² = **0**

(P _c) ² (P _a) ² or (P _c) ² (P _d) ²	(P _c) ² (P _w) ²	Choose Formula 1 or 2: 1. P _c 2 P _a 2 2. P _c 2 P _d 2 divided by: P _c 2 P _w 2	LOG of formula 1. or 2. and divide by:	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
28.4	13.2	2.1579	0.334	0.5120	0.1710	1.4825	428

Open Flow **428** Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the **29** day of **September** **2010**

Witness

For Commission

Riochi Giles
OXY USA INC
 For Company
Riochi Giles - OXY USA Inc.
 Checked by _____

RECEIVED
OCT 01 2010
KCC WICHITA