## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	:				(	See Instr	uctions on R	everse Sid	e)				
Op	en Flow				Toot Dot				AD	I No. 15			
Deliverabilty				4/15/08	Test Date: API No. 15 4/15/08 023-20412-0000								
Company Priority Oil & Gas LLC					Lease Briggs-Vincen				Well Number				
County Location Cheyenne NE/SE/NE			Section 22		TWP 3S	TWP F		<b>M</b>		Acres Attributed			
Field Cherry Creek					Reservoir Beecher Island				Gas Gathering Connection Priority Oil & Gas LLC				
Completion Date					Plug Back Total Depth				Set at				
7/12/01		141.1		,	1532	N	0-4		Dark		То		
Casing Size Weight 4.5 in 10.5 #			Internal ( 4.052	латечег		Set at <b>1574 KB</b>		orations 16	1426				
Tubing Size Weight NONE				Internal I	Diameter	Set	Set at		Perforations		То		
Type Con co2 Fra		(Describe)	· · · · ·		Type Flui none	d Product	tion		Pump U	nit or Traveling	Plunger? Yes	/ <b>(No</b> )	
Producing Thru (Annulus / Tubing)					% Carbon Dioxide				gen		Gas Gravity - G <sub>g</sub>		
casing Vertical Depth(H)			.378	.378				3.885 .584 (Meter Run) (Prover) S			Drawari Cina		
Vertical D	epin(H)						essure Taps				2 in		rover) Size
Pressure	Buildup:	Shut in	15	2	0 08 at 9	:27	((AM) (PM)	Taken		20	at		(AM) (PM)
Well on Li	ine:	Started 4/	16	2	08 at 9	:15	_ (PM)	Taken		20	at		(AM) (PM)
		·· <del>·</del> ············		<u> </u>	r	OBSER	VED SURFAC		<del></del>		Duration of Shut-	<u>in 24</u>	Hours
Static /	Orifice	Size Prover Press		Pressure Differential	Flowing Temperature	Well Hea	Q Wellbear	Casing Wellhead Pressure		Tubing ead Pressure	Duration	Liqui	id Produced
Dynamic Property	(inches)			in Inches H <sub>2</sub> 0	t	Temperatu t	(P <sub>w</sub> ) or (	P <sub>t</sub> ) or (P <sub>c</sub> )		or (P <sub>1</sub> ) or (P <sub>0</sub> )	(Hours)	(	Barrels)
Shut-In		psig (i ii	'	Inches 1120			psig	psia	psig	psia			
Flow	.375						198	212.4					
						FLOW S	TREAM ATT	RIBUTES					
Plate Coeffieci (F <sub>b</sub> ) (F	ent	Circle one: Meter or Prover Pressure		Press Extension	Grav Fact	or	Flowing Temperature Factor	Fa	viation actor	Metered Flow R (Mcfd)	y GOR (Cubic Fe Barrel)		Flowing Fluid Gravity
Mcfd		psia	+				F <sub>it</sub>					<del></del>	G <sub>m</sub>
	L_	· · · · · · · · · · · · · · · · · · ·			(OPEN FLO	OW) (DEL	IVERABILITY	r) CALCUL	ATIONS	<u> </u>	(P <sub>a</sub> )	<sup>2</sup> = 0.2	207
P <sub>c</sub> ) <sup>2</sup> =	:	(P <sub>w</sub> ) <sup>2</sup>		:	P <sub>d</sub> =		_% (	P <sub>c</sub> - 14.4) +	14.4 =	<del></del> : <sub>1</sub>	(P <sub>d</sub> )	2 = T	<del></del>
(P <sub>c</sub> ) <sup>2</sup> - (P or (P <sub>c</sub> ) <sup>2</sup> - (P	-	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>		ose formula 1 or 2. 1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup>	LOG of formula 1. or 2.		Backpressure Curve Slope = "n" or Assigned		n x LOG		Antilog	Open Flow Deliverability Equals R x Antilog	
	۵٬		divid	led by: $P_c^2 - P_w^2$	and divide by:	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>		dard Slope		L J	·		(Mcfd)
Open Flov	V			Mcfd @ 14.	65 psla		Deliveral	bility			Mcfd @ 14.65 psi	a	
	-	•					-				rt and that he ha		. ~
e facts st	ated the	rein, and that	said	report is true	and correct	t. Execute	ed this the	25	day of	Non	exber	RE	20 <u>08</u> CEIVED
	·	Witness	(if an	<i>(</i> )		<del></del>		—	1,15	. Gua	COMPANY SANS	CORP	BOOLONEOM
		771111938	, u.i)	•				<u>-</u>		. 51 0		שבר	1 1 2008
		For Corr	misslo	n .			•		****	Chec	ked by	DEG	EUUU

	eclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request status under Rule K.A.R. 82-3-304 on behalf of the operator Priority Oil & Gas LLC
	t the foregoing pressure information and statements contained on this application form are true and
correct	to the best of my knowledge and belief based upon available production summaries and lease records
	oment installation and/or upon type of completion or upon use being made of the gas well herein named.
l he	reby request a one-year exemption from open flow testing for the Briggs-Vincent 1-22
gas we	l on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No.
	is not capable of producing at a daily rate in excess of 250 mcf/D
i fu	rther agree to supply to the best of my ability any and all supporting documents deemed by Commissic
taff as	necessary to corroborate this claim for exemption from testing.
Date: 1	1/25/08
	M = M
	Signature:
	Title: Business Manager

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED

KANSAS CORPORATION COMMISSION