## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	:					(	(See In:	struct	ions on Re	everse Sid	e)					
✓ Op	en Flow	٧				Took Date					ADI	No 15				
Deliverabilty					Test Date: 4/14/08					No. 15 3 <b>-20450-0</b> 0	000					
Company Priority Oil & Gas LLC						Lease Briggs-Vincen				Well Number				umber		
County Cheyer		Loca NE N			Section 23				TWP 3S		RNG (E/W) 42		Acres Attributed			
Field Cherry Creek				Reservoi Beech		and			Gas Gat Priority							
Completion Date 01/14/03				Plug Bac 1616	k Total	Dept	h		Packer S	et at						
Casing Size 4.5 in			Weight 10.5 #			Internal Diameter 4.052			Set at 1665 KB		Perforations 1467		то 1501			
Tubing Size Weight NONE				Internal I	Diamete	er	Set at		Perforations		То					
Type Com		(De	escribe)			Type Flui	id Produ	uction	)		Pump Ur	it or Traveling	Plunger? Yes	/ <b>(</b> 10)		
Producing Thru (Annulus / Tubing)					% (	% Carbon Dioxide				% Nitrog	en	Gas G	Gas Gravity - G <sub>g</sub>			
casing							.260			3.850		50	.584			
Vertical D	epth(H)	)						Press	sure Taps				Meter 2 i		Prover) Size	
Pressure Buildup:			Shut in			08 at 9			(AM)(PM) Taken		20 _		at		(AM) (PM)	
Well on Li	ine:	;	Started 4/1	15	2	0 <u>08</u> at <u>8</u>	:35		(PM)	Taken		20	at		(AM) (PM)	
							OBSE	RVE	D SURFAC	E DATA			Duration of Shut	-in_23	Hours	
Static / Dynamic Property	ic Size ty (inches)		Circle one: Meter Prover Pressure psig (Pm)		Pressure Differential in Inches H <sub>2</sub> 0	Flowing Temperature t	Well Head Temperature t		(P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> )		Wellher (P <sub>w</sub> ) or	ubing ad Pressure (P,) or (P <sub>c</sub> )	Duration (Hours)	Liquid Produced (Barrels)		
Shut-In					111000 1120				psig	psia	psig	psia	······································			
Flow	.625								54	68.4						
							FLOW	STR	EAM ATTR	RIBUTES					<del></del>	
Plate Coeffictient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd		Circle one: Meter or Prover Pressure psia			Press Extension ✓ P <sub>m</sub> x h	Gravity Factor F <sub>g</sub>		Flowing Temperature Factor F <sub>11</sub>		FE	viation actor F	Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)	eet/	Flowing Fluid Gravity G <sub>m</sub>	
								<u> </u>				<del> </del>				
? <sub>e</sub> )² =		:	(P <sub>w</sub> ) <sup>2</sup> :	=	;	(OPEN FL		ELIV <b>i</b> %		<b>/) CALCUL</b> P <sub>c</sub> - 14.4) +		:	. 4	) <sup>2</sup> = 0.5 ) <sup>2</sup> =	207	
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>		Cha	ose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup>	LOG of formula 1. or 2.	LOG of formula 1. or 2. and divide P2-F		Backpressure Curve Slope = "n" or Assigned		, n x l	og 🗍	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)		
				divla	ted by: $P_c^2 - P_w^2$	by:	<u></u>		Stand	dard Slope				+	()	
					4											
Open Flov	v				Mcfd @ 14.	65 psia			Deliverat	oility			Mcfd @ 14.65 ps	ia		
	-		-						-			e above repor	rt and that he ha	as knov	vledge of	
ie iauls Sl	aleu li l	e1 <b>6</b> 11	ii, anu ilial s	aiU	report is title	s and conec	. EXEC	uicu	IS UIE		Vay UI	Inde	1		CEIVED ORATION COMM	
			Witness	(if any	y)				-	1		For C	ompany	חבר	1 1 2008	
	····		For Com	missio	חכ		<del></del>		-			Chec	ked by	UEL	1 1 2000	

l de	clare under penalty of perjury under the laws of the state of Kansas that I am authorized to request
exempt	status under Rule K.A.R. 82-3-304 on behalf of the operator Priority Oil & Gas LLC
and that	t the foregoing pressure information and statements contained on this application form are true and
correct t	to the best of my knowledge and belief based upon available production summaries and lease records
of equip	ment installation and/or upon type of completion or upon use being made of the gas well herein named.
l he	reby request a one-year exemption from open flow testing for the Briggs-Vincent 5-23
gas well	on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
l fur	ther agree to supply to the best of my ability any and all supporting documents deemed by Commissio
staff as	necessary to corroborate this claim for exemption from testing.
4.	4/05/00
Date: <u>1</u>	1/25/08
	Signature: Milion Green
	Title: Business Manager

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED

KANSAS CORPORATION COMMISSION