

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
4/3/2007

API No. 15
023-20683-00 - 00

Company Rosewood Resources, Inc.		Lease Ella Mae		Well Number 32-04	
County Cheyenne	Location SWNE	Section 4	TWP 3S	RNG (E/W) 42W	Acres Attributed
Field Cherry Creek		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 2/14/2007		Plug Back Total Depth 1867'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter	Set at 1867'	Perforations 1604'	To 1632'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1874'		Pressure Taps Flange		Gas Gravity - G _g .6	
				(Meter Run) (Prover) Size 2"	

Pressure Buildup: Shut in _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)
Well on Line: Started 4-3 _____ 20 07 at 11:30 (AM) (PM) Taken 4-4 _____ 20 07 at 12:15 (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						272	286.4				
Flow						72	86.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _o) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						11		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_a)² = 0.207

(P_d)² = _____

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ :

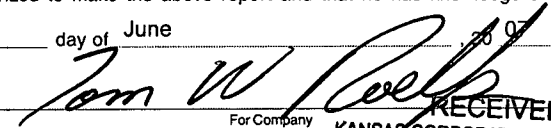
(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: P _c ² - P _w ²	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 15 day of June 2007

Witness (if any)

For Commission


 For Company
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 KANSAS CORPORATION COMMISSION
 Checked by _____

JUL 10 2007

CONSERVATION DIVISION
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

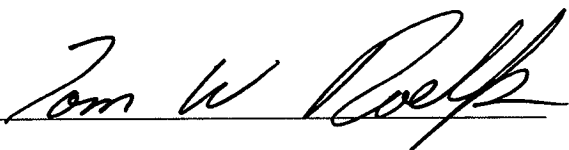
I hereby request a one-year exemption from open flow testing for the Ella Mae 32-04 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 6/15/2007

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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WICHITA, KS

ROSEWOOD RESOURCES, INC.
DAILY PRODUCTION REPORT
 April 2007

WELL: **Ella Mae 32-04**
 FIELD: **West St. Francis**

DATE	TUBING PRESSURE	CASING PRESSURE	GATH MCF	HRS ON	REMARKS
04/01/07					
04/02/07					
04/03/07					first gas 11:30 @ 26 mcf @ 272 @cp
04/04/07	164		17	22	cd
04/05/07	166		21	24	cp @ well head 270
04/06/07	167		17	24	cp @ well head 270
04/07/07	170		16	24	cp @ well head 275
04/08/07	166		18	24	<u>cp @ well head 265</u>
04/09/07	163		14	24	cp @ well head 265
04/10/07	163		19	24	cp @ well head 265
04/11/07	165		20	24	cp @ well head 265
04/12/07	165		20	24	cp @ well head 265
04/13/07	167		20	24	cp @ well head 260
04/14/07	162		18	24	<u>cp @ well head 265</u>
04/15/07	160		20	24	<u>cp @ well head 250</u>
04/16/07	162		18	24	cp @ well head 100
04/17/07	104		21	24	cp @ well head 80 bp
04/18/07	82		12	24	cp @ well head 80 bp
04/19/07	77		11	24	cp @ well head 72
04/20/07		bad meter		24	cp @ well head 80
04/21/07		bad meter		24	cp @ well head 80
04/22/07		bad meter		24	cp @ well head 75
04/23/07	71		0	24	cp @ well head 75
04/24/07	69		8	24	cp @ well head 75
04/25/07	67		9	24	cp @ well head 75
04/26/07	68		9	24	cp @ well head 70
04/27/07	67		9	24	cp @ well head 65
04/28/07	66		8	24	cp @ well head 65
04/29/07	67		9	24	cp @ well head 70
04/30/07	67		8		cp @ well head 70

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CONSERVATION DIVISION
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W2425
 Ella Mae 32-04
 West St. Francis
 St. Francis
 None
 May-07

DATE	Casing			HRS DOWN	REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF		
5/1/2007	65			8	0 cp @ well head 70
5/2/2007	65			8	5 pm cp 70
5/3/2007	64			8	0 cp @ well head 55 bp
5/4/2007	63			8	0 cp 70
5/5/2007	62			8	0 cp 70
5/6/2007	61			8	0 cp 65
5/7/2007	61			7	0 cp 65
5/8/2007	61			7	0 co 65
5/9/2007	59			7	0 cp 65 bp
5/10/2007	60			7	0 cp 65
5/11/2007	60			7	0 cp 60
5/12/2007	59			7	0 cp60
5/13/2007	58			7	0 cp60
5/14/2007	58			7	0 cp60
5/15/2007	57			7	0 cp55 bp
5/16/2007	57			7	0 cp55 bp
5/17/2007	56			7	0 cp55
5/18/2007	56			7	0 cp 60
5/19/2007	56			7	0 cp 60
5/20/2007	56			7	0 bp cp 60
5/21/2007	55			6	0 cp 60
5/22/2007	55			6	0 cp 60
5/23/2007	54			6	0 cp 60
5/24/2007	54			6	0 cp 60
5/25/2007	57			6	0 cp60
5/26/2007	54			6	0 cp60
5/27/2007	54			6	0 cp55
5/28/2007	54			6	0 cp55
5/29/2007	53			6	3 bp cp55
5/30/2007	50			5	0 cp55
5/31/2007	52			7	0 cp55

Total

212

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 CONSERVATION DIVISION
 WICHITA, KS

W2425
 Ella Mae 32-04
 West St. Francis
 St. Francis
 None
 June-07

DATE	Casing			HRS DOWN	REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF		
6/1/2007	52			6	0 cp 60
6/2/2007	52			6	0 cp 60
6/3/2007	52			6	0 cp 60
6/4/2007	52			6	0 bp cp 60
6/5/2007	51			6	0 cp 60
6/6/2007	51			6	0 cp 60
6/7/2007	51			6	0 cp 60
6/8/2007	51			6	0 cp 60
6/9/2007	53			6	0 cp 60
6/10/2007	52			6	0 cp 60
6/11/2007	52			6	0 bp cp 60
6/12/2007	51			6	0 cp55
6/13/2007	51			6	0 cp 55
6/14/2007	51			6	0 cp55
6/15/2007	51			6	0
6/16/2007	51			6	0
6/17/2007	51			6	0
6/18/2007	50			5	0 bp cp 55
6/19/2007					0
6/20/2007					0
6/21/2007					0
6/22/2007					0
6/23/2007					0
6/24/2007					0
6/25/2007					0
6/26/2007					0
6/27/2007					0
6/28/2007					0
6/29/2007					0
6/30/2007					0
7/1/2007					0

Total

107

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