

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

24hr ST

(See Instructions on Reverse Side)

Test Date:
11-15-2005

API No. 15
023-20110 - 00-00

Company Rosewood Resources, Inc.		Lease Rueb		Well Number 1-9	
County Cheyenne	Location	Section 9	TWP 3S	RNG (E/W) 42W	Acres Attributed 80
Field St. Francis		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 7-24-1999		Plug Back Total Depth 1673'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1595'	Perforations 1560'	To 1590'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Vertical)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? <input checked="" type="checkbox"/> Yes / No Pumping Unit	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen Gas Gravity - G _g .6	
Vertical Depth(H) 1590'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 11-7 20 05 at 10:00 (AM) (PM)		Taken 11-8 20 05 at 11:00 (AM) (PM)			
Well on Line: Started 11/8 20 05 at 11:00 (AM) (PM)		Taken 11-15 20 05 at 11:15 (AM) (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in **24** Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						35	49.6				
Flow						44	58.6			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						24		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207 (P_d)² = _____

(P _c) ² - (P _d) ² or (P _c) ² - (P _w) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _d ² 2. P _c ² - P _w ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_w^2}$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow (Mcfd)

RECEIVED
DEC 30 2005

KCC WICHITA

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 27 day of December, 20 05.

Witness (if any)

For Commission

For Company

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Rueb 1-9 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12-27-2005

Signature: 
Title: Production Foreman

RECEIVED
DEC 30 2005
KCC WICHITA

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well. At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied. The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

Monthly Gauge Sheet

Well Name: Rueb 1-9

CO eff .613

Pumper: _____

Month 12/05

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1	61	28	25	63"	-	48	6/4	Have 90 BBLs
2	53	25	22	11"	-	40		
3	51	27	23		-	38		
4	51	28	23		-	38		
5	66	34	27		-	43		
6	53	32	25		-	40	off	Diff off Chart/Shot in well
7	63	72	20		-	50	off	
8	63	35	31	24"	-	60	off	
9	58	33	27		-	45	off	
10	58	33	27		-	45	6/2	Restarted
11	55	33	27		-	42	6/4	
12	55	33	27		-	42	6/4	
13	55	35	27		-	42	6/4	
14	57	32	26		-	44	6/4	
15	57	32	26		-	44	6/4	
16	55	30	25	49"	-	42	6/4	
17	55	32	26		-	42	6/4	
18	53	35	27		-	40	6/4	
19	57	32	26		-	44	6/4	
20	58	34	27	60"	-	45	6/4	
21	53	34	26	64"	-	40	6/4	Blew Pot
22	58	34	27	66"	-	45	6/4	
23	57	34	27	69"	-	44	6/4	
24	57	34	27		-	44	6/4	
25	57	34	27		-	44	6/4	
26	57	34	27		-	44	6/4	
27	60	30	26		-	47	6/4	
28								
29								
30								
31								
Totals								

RECEIVED
DEC 30 2005
KCC WICHITA

Monthly Gauge Sheet

Coeff. : .613

Well Name: Rueb 1-9

Month: 11/05

Date	MCF	TP	CP	Wtr	D:ft REMARKS	SPM/TIME ON
1	28	—	47	39"	34	7/6 GU
2	26	—	45	43"	32	7/6
3	26	—	45	46"	30	7/6
4	26	—	45	49"	30	7/6
5	26	—	48		30	
6	27	—	48		32	
7	27	—	48	67"	32	SI @ 10:00AM 35#
8	Ø	—	165	59"	0	5 off
9	30	—	80	10"	26	open @ 10:00AM 165#
10	25	—	65		22	Retarded CD
11	22	—	57		18	
12	24	—	59		20	
13	24	—	59		22	CD
14	22	—	40	23"	24	
15	24	—	44		26	
16	24	—	44		28	
17	25	—	40	32"	32	
18	24	—	40		30	
19	25	—	40		32	
20	26	—	40		34	
21	26	—	40	44"	35	
22	27	—	40	47"	36	
23	27	—	42	50"	34	
24	27	—	40		34	
25	26	—	37		35	
26	26	—	39		34	
27	26	—	39		34	
28	19	—	165		CD 6	
29	8	—	170		0008	
30	Ø12	—	70	65"	34	MF
31						

RECEIVED
 DEC 30 2005
 KCC WICHITA

Monthly Gauge Sheet

Well Name: Rueb 1-9 3125 Month: 10/05

Date	MCF	TP	CP	Wtr	Remarks
1	23		50	68"	
2	23		50		
3	23		50	67"	28/50
4	25		48	71"	28/48 Blow Pot
5	24		48	75"	27/48 Haul
6	24		48		25/48
7	24		48		26/48
8	23 24		48		26/48
9	25		48		28/48
10	25		50		28/50
11	25		48		28/48
12	25		48		28/48
13	25		48	44"	28/48
14	25		48		28/48
15	26		48		29/48
16	26		48		30/48
17	26		48		30/48
18	26		48	58"	30/48
19	26		48	60"	30/48
20	25		48	63"	28/48
21	26		48		30/48
22	26		48		30/48
23	10		70 70		20/208 CD
24	12		700		0/700 CD Show
25	10		83		20/83 CD
26	27		70		24/70
27	27		65	76"	24/80 24/65 Restarted
28	27		63		25/63
29	27		64		26/64
30	26		58		26/58
31	26		48	86"	30/46

RECEIVED
 DEC 30 2005
 KCC WICHITA

SPM/cycle
 7/6