

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

RECEIVED

MAY 26 2004

KCC WICHITA

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
12/05/03

API No. 15
023-20372-0000

Company Priority Oil & Gas LLC		Lease Kendrick 2-19		Well Number 2-19	
County Cheyenne	Location NE-NE-NE	Section 19	TWP 4 S	RNG (E/W) 40	Acres Attributed
Field Cherry Creek		Reservoir Beecher Island		Gas Gathering Connection Kinder Morgan	
Completion Date 02/03/01		Plug Back Total Depth 1327		Packer Set at	
Casing Size 4.5 in	Weight 10.5 #	Internal Diameter 4.052	Set at 1372 KB	Perforations 1187	To 1228
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) co2 Frac		Type Fluid Production none		Pump Unit or Traveling Plunger? Yes / No	
Producing Thru (Annulus / Tubing) casing		% Carbon Dioxide 0.425		% Nitrogen 3.374	
Vertical Depth(H) 1207		Pressure Taps		(Meter Run) (Prover) Size	
Pressure Buildup: Shut in 12/04 20 03 at 2:31 (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)					
Well on Line: Started 12/05 20 03 at 3:36 (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)					

OBSERVED SURFACE DATA

Duration of Shut-in **25** Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In											
Flow	.500					113	127.4				

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _v) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_d)² = 0.207
(P_d)² = _____

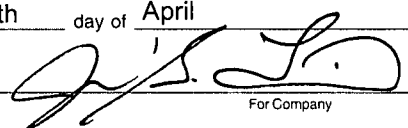
(P _c) ² - (P _d) ² or (P _c) ² - (P _w) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _d ² 2. P _c ² - P _w ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\left[\frac{P_c^2 - P_w^2}{P_c^2 - P_d^2} \right]$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG $\left[\right]$	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 26th day of April, 20 04.

Witness (if any)

For Commission



For Company

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Priority Oil & Gas LLC and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

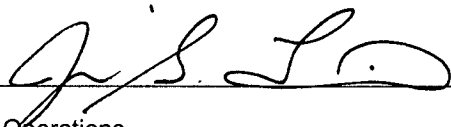
I hereby request a one-year exemption from open flow testing for the Kendrick 2-19 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 04/26/04

Signature: 
Title: VP Operations

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

PRECISION MEASUREMENT, INC.
P.O.Box 3659
745 North Circle Drive
Casper, WY. 82602

2/5/2002 4:55 PM
Phone: 307-237-9327
800-624-7260
Fax: 307-577-4139
E Mail: pmi@trib.com

GAS ANALYSIS REPORT

Analysis For: PRIORITY OIL & GAS
Field Name:
Well Name: 2-19 KENDRICK
Station Number:
Purpose:
Sample Deg. F: 24
Volume/Day:
Formation:
Line PSIG: 106
Line PSIA:

Run No: 5466-2
Date Run: 2/4/02
Date Sampled: 1/30/02
Producer:
County:
State:
Sampled By: KEVIN ANDREWS
Atmos Deg. F:
LOCATION : SEC. 19-4S-40W

GAS COMPONENTS

	MOL%	GPM
Carbon Dioxide C02:	0.425	
Nitrogen N2:	3.474	
Hydrogen Sulfide H2s:	0.0000	
Methane C1:	94.197	
Ethane C2:	1.294	0.345
Propane C3:	0.388	0.107
Iso-Butane IC4:	0.057	0.019
Nor-Butane NC4:	0.069	0.022
Iso-Pentane IC5:	0.051	0.019
Nor-Pentane NC5:	0.000	0.000
Hexane Plus C6+:	0.044	0.019
Totals	100.000	0.530

Pressure Base: 14.730
Real BTU Dry: 996.637
Real BTU Wet: 979.296
Calc. Ideal Gravity: 0.586
Calc. Real Gravity: 0.587
Field Gravity:
Standard Pressure: 14.696
BTU Dry: 994.350
BTU Wet: 977.049
Z Factor: 0.998
Avg Mol Weight: 16.984
Avg CuFt/Gal: 59.819
Ethane+ GPM: 0.530
Propane+ GPM: 0.185
Butane+ GPM: 0.078
Pentane+ GPM: 0.038

Remarks:

RECEIVED

FEB 25 2002

KCC WICHITA

Analysis By: S.G. WALLACE

Approved By: