

# KANSAS CORPORATION COMMISSION

## ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

(See Instructions on Reverse Side)

- Open Flow  
 Deliverability

Test Date:  
12/5/05

API No. 15  
023-20377-0000

Company <b>Priority Oil &amp; Gas LLC</b>		Lease <b>Schultz</b>		Well Number <b>2-17</b>	
County <b>Cheyenne</b>	Location <b>SW SW SE</b>	Section <b>17</b>	TWP <b>4S</b>	RNG (E/W) <b>40</b>	Acres Attributed
Field <b>Cherry Creek</b>		Reservoir <b>Beecher Island</b>		Gas Gathering Connection <b>Priority Oil &amp; Gas LLC</b>	
Completion Date <b>1/26/01</b>		Plug Back Total Depth <b>1394</b>		Packer Set at	
Casing Size <b>4.5 in</b>	Weight <b>10.5 #</b>	Internal Diameter <b>4.052</b>	Set at <b>1450</b>	Perforations <b>1258</b>	To <b>1292</b>
Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) <b>co2 Frac</b>		Type Fluid Production <b>none</b>		Pump Unit or Traveling Plunger? Yes / <input checked="" type="radio"/> No	
Producing Thru (Annulus / Tubing) <b>casing</b>		% Carbon Dioxide		% Nitrogen <b>3.430</b>	Gas Gravity - G <sub>g</sub> <b>.587</b>
Vertical Depth(H)		Pressure Taps		(Meter Run) (Prover) Size <b>2 in.</b>	
Pressure Buildup: Shut in <b>12/5/05</b> 20 at <b>3:00</b> <input checked="" type="radio"/> (AM) (PM) Taken 20 at (AM) (PM)					
Well on Line: Started <b>12/6/05</b> 20 at <b>2:53</b> (AM) <input checked="" type="radio"/> (PM) Taken 20 at (AM) (PM)					

### OBSERVED SURFACE DATA

Duration of Shut-in **24** Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In											
Flow	<b>.500</b>					<b>161</b>	<b>175.4</b>				

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>p</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>tt</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ : (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>a</sub>)<sup>2</sup> = 0.207  
(P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2}$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia      Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 6<sup>th</sup> day of January, 20 06

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

Witness (if any) \_\_\_\_\_ For Commission \_\_\_\_\_  
For Company \_\_\_\_\_  
Checked by \_\_\_\_\_

**JAN 10 2006**

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Priority Oil & Gas LLC and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Schultz 2-17 gas well on the grounds that said well:

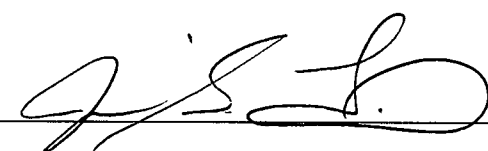
(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 1/6/06

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 KANSAS CORPORATION COMMISSION  
 JAN 10 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

Signature:   
 Title: VP - Operations

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

PRECISION MEASUREMENT, INC.  
P.O.Box 3659  
745 North Circle Drive  
Casper, WY. 82602

2/5/2002 4:55 PM  
Phone: 307-237-9327  
800-624-7260  
Fax: 307-577-4139  
E Mail: pmi@trib.com

### GAS ANALYSIS REPORT

Analysis For: PRIORITY OIL & GAS  
Field Name:  
Well Name: 2-17 SCHULTZ  
Station Number:  
Purpose:  
Sample Deg. F: 27  
Volume/Day:  
Formation:  
Line PSIG: 101  
Line PSIA:

Run No: 5466-5  
Date Run: 2/4/02  
Date Sampled: 1/30/02  
Producer:  
County:  
State:  
Sampled By: KEVIN ANDREWS  
Atmos Deg. F:  
**LOCATION : SEC. 17-4S-40W**

#### GAS COMPONENTS

		MOL%	GPM
Carbon Dioxide	C02:	0.000	
Nitrogen	N2:	3.430	
Hydrogen Sulfide	H2s:	0.0000	
Methane	C1:	94.580	
Ethane	C2:	1.223	0.326
Propane	C3:	0.389	0.107
Iso-Butane	IC4:	0.063	0.021
Nor-Butane	NC4:	0.069	0.022
Iso-Pentane	IC5:	0.000	0.000
Nor-Pentane	NC5:	0.000	0.000
Hexane Plus	C6+:	0.245	0.105
Totals		100.000	0.581

Pressure Base: 14.730  
Real BTU Dry: 1007.407  
Real BTU Wet: 989.878  
Calc. Ideal Gravity: 0.586  
Calc. Real Gravity: 0.587  
Field Gravity:  
Standard Pressure: 14.696  
BTU Dry: 1005.096  
BTU Wet: 987.607  
Z Factor: 0.998  
Avg Mol Weight: 16.979  
Avg CuF/Gal: 59.763  
Ethane+ GPM: 0.581  
Propane+ GPM: 0.255  
Butane+ GPM: 0.148  
Pentane+ GPM: 0.105

Remarks:

Analysis By: S.G. WALLACE  
Approved By:

RECEIVED  
FEB 22 2002  
KCC WICHITA