

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

RECEIVED
MAR 07 2003

Type Test:
 Open Flow
 Deliverability

Test Date: _____ API No. 15-
15-023-20043-00-00

Company Lobo Production, Inc.		Lease O'Brien		Well Number 1-30	
County Cheyenne	Location C-NE	Section 30	TWP 4S	RNG (E/W) 41W	Acres Attributed
Field Benkelman		Reservoir Niobrara		Gas Gathering Connection Lobo Production, Inc.	
Completion Date 9/27/77		Plug Back Total Depth		Packer Set at	
Casing Size 4.5	Weight	Internal Diameter	Set at 1410'	Perforations 1257'	To 1277'
Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single Gas		Type Fluid Production		Pump Unit or Traveling Plunger? Yes / <input checked="" type="checkbox"/> No	
Producing Thru (Annulus / Tubing) Casing		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H)		Pressure Taps		(Meter Run) (Prover) Size 2" Meter Run	
Pressure Buildup: Shut in <u>2/5</u> 19 <u>03</u> at <u>8:00</u> (<u>AM</u>) (PM) Taken <u>2/6</u> 19 <u>03</u> at <u>8:00</u> (<u>AM</u>) (PM)					
Well on Line: Started _____ 19__ at _____ (AM) (PM) Taken _____ 19__ at _____ (AM) (PM)					

OBSERVED SURFACE DATA

Static / Dynamic Property	Orifice Size inches	Circle one: Meter or Prover Pressure psig	Pressure Differential in (h) Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						110					
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _p) Mcd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times H_w}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2 =$ _____ : $(P_w)^2 =$ _____ : $P_o =$ _____ % $(P_c - 14.4) + 14.4 =$ _____ : $(P_o)^2 = 0.207$
 $(P_o)^2 =$ _____

$(P_c)^2 - (P_o)^2$ or $(P_o)^2 - (P_w)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 \cdot P_o^2$ 2. $P_c^2 \cdot P_w^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_c^2 \cdot P_w^2$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog Mcd

Open Flow _____ Mcd @ 14.65 psia Deliverability _____ Mcd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 4th day of March, 1903.

 Witness (if any)

 For Commission

 John Sanders
 For Company

 Checked by

I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Lobo Production, Inc. and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named.

I hereby request a permanent exemption from open flow testing for the O'Brien 1-30 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is incapable of producing at a daily rate in excess of ~~150~~ ²⁵⁰ mcf/D

Date: 3/4/03

Signature: John Sanders

Title: Owner/Operator

Instructions: All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.