KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Priority Oil & Gas LLC OPErien NW NW NE SW 30 TWP Reservoir Place Pesservoir Seecher Island Pesservoir Priority Oil & Gas LLC Plug Back Total Depth 1352 Reservoir Plug Back Total Depth 1352 Reservoir Plug Back Total Depth 1352 Reservoir Reser	Type Test						((See Ins	struct	tions on Re	everse Sid	e)					
Company Oil & Gas LLC	_						Test Date	9 :				AP	l No. 15				
Theorem	De	liverat	oilty				04/30/0	8				02	3-20466-0	000			
Comparison NW NW NE SW 30 45 41 41 44 44 44 44 44	Company Priority		k Ga	as LLC							n						
Cherry Creek Beecher Island Priority Oil & Gas LLC Competion Date Plag Back Total Depth 1352 Basing Size Weight Internal Diameter Set at Perforations To 10.5 # 4.052 1403 1224 1280 Weight Internal Diameter Set at Perforations To 10.5 # 4.052 1403 1224 1280 Weight Internal Diameter Set at Perforations To 10.5 # 4.052 1403 1224 1280 Pump Unit or Traveling Plunger? Yes / (Ne) Posser Plung Punger? Yes / (Ne) Pressure Taps Internal Diameter Set at Perforations To 10.5 # 4.052 Internal Diameter Set at Perforations To 10.5 # 4.052 Internal Diameter Set at Perforations To 10.5 # 4.052 Internal Diameter Set at Perforations To 10.5 # 4.052 Internal Diameter Set at Perforations To 10.5 # 4.052 Internal Diameter Set at Perforations To 10.5 # 4.052 Internal Diameter Set at Perforations To 10.5 # 4.052 Internal Diameter Set at Perforations To 10.5 # 4.052 Internal Diameter Set at Perforations To 10.5 # 4.052 Internal Diameter Set at Perforations To 10.5 # 4.052 Internal Diameter Set at Perforations To 10.5 # 4.052 Internal Diameter Set at Perforations To 10.5 # 4.052 Internal Diameter Set at Perforations To 10.5 # 4.052 Internal Diameter Set at Perforations To 10.5 # 4.052 Internal Diameter Set at Perforations To 10.5 # 4.052 Internal Diameter Set at Perforations To 10.5 # 4.052 Internal Diameter Set at Perforations To 10.5 # 4.052 Internal Diameter Set at Perforations To 10.5 # 4.052 Internal Diameter Set at Perforations To 20.5 # 5.05	· · · ·												Acres Attributed				
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10.5 # 4.052 1403 1224 1260			e					k Total	Dept	h		Packer	Set at				
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Pressure Taps Pressure Tap	_	3 Thru	(Anr	nulus / Tubir	ng)		% C					-			•		
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Continues Prover Pressure Press Press Press Press Press Press Pressure	Static /	c Size		Meter Prover Pressure				Temperature		Wellhead Pressure (P _w) or (P _t) or (P _c)		1	- 1	Duration	Liqu		
Shut-In 164 178.4	Property					i i						<u></u>		(Hours)	((Barrels)	
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Choose formula 1 or 2: (P _c) ² - (P _w) ² of (P _c) ² - (P _w) ² (P _c) ² - (P _w) ² (P _c) ² - (P _w) ² (P _c) ² - (P _w) ² (P _c) ² - P _c ² divided by: P _c ² - P _w ² Depen Flow Mcfd @ 14.65 psia Deliverability Equals R x Antilog (Mcfd) Mcfd @ 14.65 psia Deliverability Equals R x Antilog (Mcfd) Mcfd @ 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of a facts stated therein, and that said report is true and correct. Executed this the ADD day of Normalism Witness (if any) Witness (if any)				······	<u>- </u>	· · · · · · · · · · · · · · · · · · ·	(OPEN FL	OW) (DI	ELIVI	ERABILITY) CALCUL	ATIONS		(P	a) ² = 0.2	207	
(P _c) ² - (P _n) ² Of (P _c) ² - (P _d) ² Defive a bility The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of a facts stated therein, and that said report is true and correct. Executed this the Wilness (if any) Defive For Company Note (P _c) ² - (P _n) ² 1. P _c ² - P _s 1. P _c ² - P _s 1. OG of formula Slope = "n" N x LOG Antilog Note (Note) N x LOG Antilog Note (Note) Antilog Deliverability Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of day of Wilness (if any) Wilness (if any)	(P _c) ² =		_:_	(P _w) ²				- 5-27	%	6 (I	P _c - 14.4) +	14.4 =	:	(P	_d) ² =		
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Witness (if any) RECEIVED For Company KANSAS CORPORATION COMMIS			-	•			• •			•					nas know	vledge of	
	he facts st	tated th	nerei	n, and that s	aid	report is true	and correct	t. Exec	uted	this the	20	day of	None	messee	,	20 08	
For Commission Checked by NFC 1 1 2008				Witness	(if any	y)			_	-	9	1/3	Ford	SOLLA Company KANSAS	S CORPC	CEIVED PRATION COMMIS	
				For Com	missio	วก				-			Chec	ked by	DFC	1 1 2008	

	clare under penalty of perjury under the laws of the state of Kansas that I am authorized to request status under Rule K.A.R. 82-3-304 on behalf of the operator Priority Oil & Gas LLC
	t the foregoing pressure information and statements contained on this application form are true and
orrect	to the best of my knowledge and belief based upon available production summaries and lease records
	ment installation and/or upon type of completion or upon use being made of the gas well herein named. reby request a one-year exemption from open flow testing for the O'Brien 3-30
	on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No.
	is not capable of producing at a daily rate in excess of 250 mcf/D
	ther agree to supply to the best of my ability any and all supporting documents deemed by Commissic necessary to corroborate this claim for exemption from testing.
ate: <u>1</u>	1/20/08
	Signature: Musa Gray
	Title: _Business Manager

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED
PANSAS CORPORATION COMMISSION

DEC 1 1 2008