KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes	it:				(See Instruct	tions on Re	everse Side	9)				
✓ Op	oen Flov	٧			Test Date	a·			ΔPI	No. 15			
De	eliverabi	lty			12/13/0					3-20056-00	00		
Company		Ga	s LLC	enada A da como um um um per en			Lease McC u	rry			1-17	Well No	umber
County Cheyer	nne		Location S/2 S/2		Section 17		TWP 4 S			RNG (E/W) 40		Acres Attributed	
Field Cherry						er Island				hering Conne / Oil & Gas		RE	CEIVE
Completi 12/03/7		9			Plug Bac unknov	k Total Dept wn	th		Packer S	et at			
Casing S 4.5 in			Weight 10.5		Internal (4.052		Set 137		Perfo	rations	то 1262	-r <u>t</u> t	3 1 4 200
Tubing S	ize		Weight		Internal (Diameter	Set			rations	То	NUC	WICHI
1.5 Type Cor		(De	scribe)	TOWNSHIP HERE BAY HE PRO-	• •	d Production	n		Pump Ur	it or Traveling	Plunger? Ye	s / (No)	page and the second districts
co2 Fra		(Ann	ulus / Tubing)		none % C	Carbon Dioxi	de		% Nitrog	en	Gas (Gravity -	G _a
casing				.440				3.582		.586	.586		
Vertical [Depth(H)				Pres	sure Taps				(Mete		Prover) Size
Pressure	Buildup): S	Shut in12/1:	2/04 2	0 at _9	:39	(AM) (PM)	Taken		20	at		(AM) (PM)
Well on L	_ine:	5	Started 12/13				(PM)	Taken		20	at	Ministra de la constitución de l	(AM) (PM)
						OBSERVE	D SURFAC	E DATA			Duration of Shu	_{ut-in} 24	Hours
Static / Dynamic Property	Orific Size (inche	.]	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ 0	Flowing Temperature t	Well Head Temperature t	Wellhead (P _w) or (I	esing d Pressure Pt) or (Pc)	Wellhe (P _w) or	ubing ad Pressure (P ₁) or (P _c)	Duration (Hours)		id Produced (Barrels)
Shut-In			poig (,	11101100 1120			psig	psia	psig	psia			
Flow	.375	5					137	151.4					
						FLOW STR	EAM ATT	RIBUTES	· · · · · · · · · · · · · · · · · · ·				1
Plate Coeffied (F _b) (F Mcfd	eient		Circle one: Meter or ver Pressure psia	Press Extension √P _m xh	Grav Fac F	tor	Flowing Femperature Factor F _{tt}	Fa	viation actor F _{pv}	Metered Flow R (Mcfd)	GO (Cubic Barro	Feet/	Flowing Fluid Gravity G _m
Ĺ					(OPEN FL	OW) (DELIV	ERABILITY	Y) CALCUL	ATIONS		(P	$(a_{1})^{2} = 0.2$	207
(P _c) ² =		_:	(P _w) ² =	:	P _d =		% ((P _c - 14.4) +	- 14.4 =			_o) ² =	
(P _c) ² - (or (P _c) ² - (1	(P	₂) ² - (P _w) ²	1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ ided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide	P _c ² - P _w ²	Sid	essure Curve ope = "n" or ssigned dard Slope	n x 1	.og []	Antilog	De Equal	pen Flow liverability s R x Antilog (Mcfd)
Open Flow Mcfd @ 14.65 psia					Deliverability			1	Mcfd @ 14.65 psia				
				d report is true				3世		Dans	and that he		vledge of 20 <u>05</u> .
			For Commis-			and the same of th				Chec	ked by		

exempt status und	der penalty of perjury under the laws of the state of Kansas that I am authorized to reques der Rule K.A.R. 82-3-304 on behalf of the operator Priority Oil & Gas LLC	t
	going pressure information and statements contained on this application form are true and	d
correct to the bes	st of my knowledge and belief based upon available production summaries and lease records	S
	tallation and/or upon type of completion or upon use being made of the gas well herein named	
I hereby requ	uest a one-year exemption from open flow testing for the McCurry 1-17	CEI
gas well on the gi	rounds that said well:	3 1 4
(Check	k one)	; WIC
	is a coalbed methane producer	
	is cycled on plunger lift due to water	
	is a source of natural gas for injection into an oil reservoir undergoing ER	
	is on vacuum at the present time; KCC approval Docket No	
•	is not capable of producing at a daily rate in excess of 250 mcf/D	
I fourth or norm	ee to supply to the best of my ability any and all supporting documents deemed by Commiss ry to corroborate this claim for exemption from testing.	sion
<u>-</u>		
<u>-</u>		
staff as necessar		

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.