Form G-2 (Rev. 7/03)

RECEIVED

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Cherry Creek Beecher Island Kinder-Morgan Plug Back Total Depth 1332 Casing Size Weight Internal Diameter Set at Perforations To 4.5 in 10.5 4.052 1377 1202 1241 Tubing Size Weight Internal Diameter Set at Perforations To none Type Completion (Describe) Type Fluid Production none Type Completion (Describe) Co2 Frac none Producing Thru (Annulus / Tubing) Casing .483 3.715 .586 Vertical Depth(H) Pressure Taps Meter Run) (Prover) Size Pressure Buildup: Shut in 12/08 20 03 at 3:29 (AM) (PM) Taken 20 at (AM) (PM) Well on Line: Started 12/09 20 03 at 3:44 (AM) (EM) Taken 20 at (AM) (PM) OBSERVED SURFACE DATA Duration of Shut-in 24 Hours Static / Orifice Circle one: Meter Diliterential Plowing Well Head Wellhead Pressure Wellhead Pressure Wellhead Pressure Diligide Produced Diliterential Digital Produced Diliterential Digital Produced Wellhead Pressure Wellhead Pressure Duration of Shut-in 1 Liquid Produced Diliterential Digital Produced Wellhead Pressure Wellhead Pressure Duration of Shut-in 1 Liquid Produced Diliterential Digital Produced Pressure Wellhead Pressure Duration of Shut-in 1 Liquid Produced Diliterential Digital Produced Diliterential Digital Produced Diliterential Digital Produced Digital D	Type Tes	t:					(See Instruc	tions on Re	everse Sid	e)			MAY
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Shut-In Plate Coefficient	Dynamic		Size Prover Pres.		ure in		Temperature Temperatur							
Flow STREAM ATTRIBUTES FLOW STREAM ATTRIBUTES Flowing Flowing Pactor Factor F				psig (Pm)	In	nches H ₂ U			psig	psia	psig	psia		
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Choose formula 1 or 2: 1. P _c ² - P _n or (P _c) ² - (P _g) ² 2. P _c ² - P _g divided by: P _c ² - P _w Choose formula 1 or 2: 1. P _c ² - P _n 2. P _c ² - P _g divided by: P _c ² - P _w Choose formula 1 or 2: 1. P _c ² - P _n 2. P _c ² - P _n divided by: P _c ² - P _w Choose formula 1 or 2: 1. P _c ² - P _n 2. P _c ² - P _n and divide by: Copen Flow Assigned Standard Slope Negroin and Standard Slop	(D.)2			/D \2			•	, ,		•				
(P _c) ²⁻ (P _g) ² (P _g	(P _c)' =	Ī			Choose							:	(P _d)²	
Assigned Standard Slope Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.	or						formula		Slope = "n" or Assigned		n x 106		Antilog	Deliverability
Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the May of May , 20 04 Witness (if any)								P _c ² - P _w ²					Ţ	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the witness (if any)						, w								
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The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the witness (if any)	Open Flov	w			М	cfd @ 14.6	65 psia	5 psia Deliverability			Mcfd @ 14.65			
Witness (if any) For Company	The u	undersi	_	-	n beh	alf of the	Company, s		e is duly a	uthorized t		ne above repor	 	s knowledge of
	he facts st	tated th	herei	n, and that sa	aid rep	port is true	and correct	t. Executed	this the _	.0111	day of	7	4	, 20
				Witness (if any)			TOTAL CONTROL		4	-/-	For Co	ompany	
									-					

	der penalty of perjury under the laws of the state of Kansas that I am authorized to request der Rule K.A.R. 82-3-304 on behalf of the operator Priority Oil & Gas LLC
and that the fore correct to the bes	going pressure information and statements contained on this application form are true and st of my knowledge and belief based upon available production summaries and lease records
I hereby requ	allation and/or upon type of completion or upon use being made of the gas well herein named. lest a one-year exemption from open flow testing for the St. Francis Feed Yard 1-18 rounds that said well:
gas well on the g	Tourids that said well.
ŭ	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D se to supply to the best of my ability any and all supporting documents deemed by Commission by to corroborate this claim for exemption from testing.
Date: <u>05/20/04</u>	Signature:
	Title: VP Operations

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

PRECISION MEASUREMENT, INC. P.O.Box 3659 745 North Circle Drive Casper, WY. 82602

GAS ANALYSIS REPORT

2/14/2002 5:02 PM Phone: 307-237-9327 800-624-7260

Fax: 307-577-4139 E Mail: pmi@trib.com

Analysis For: PRIORITY OIL & GAS

Field Name:

Well Name: 1-18 ST. FRANCIS FEEDYARD

Station Number:

Purpose:

Sample Deg. F: 46

Volume/Day:

Formation: Line PSIG: 173

Line PSIA:

Run No: 5491-5

Date Run: 2/14/02

Date Sampled: 2/11/02

Producer:

County:

State:

Sampled By: K. ANDREWS

Atmos Deg. F:

LOCATION : SEC. 18-45-40W

GAS COMPONENTS

MOL% GPM

Carbon Dioxide C02: 0.483 Nitrogen N2: 3.715

Hydrogen Sulfide H2s: 0.0000

Methane C1: 94.018

Ethane C2: 1.287 0.344 Propane C3: 0.376 0.103 Iso-Butane IC4: 0.059 0.019 Nor-Butane NC4: 0.061 0.019

 Iso-Pentane
 IC5:
 0.000
 0.000

 Nor-Pentane
 NC5:
 0.000
 0.000

 Hexane Plus
 C6+:
 0.000
 0.000

Totals 100.000 0.485

Pressure Base: 14.730

Real BTU Dry: 989.953

Real BTU Wet: 972.728 Calc. Ideal Gravity: 0.586

Calc. Real Gravity: 0.586

Field Gravity:

Standard Pressure: 14.696

BTU Dry: 987.682

BTU Wet: 970.496

Z Factor: 0.998

Avg Mol Weight: 16.959

Avg CuFt/Gal: 59.935

Ethane+ GPM 0.485

Propane+ GPM: 0.142

Butane+ GPM: 0.039

Pentane+ GPM: 0.000

Remarks:

KCC WICHITA

Analysis By: S.G. WALLACE

Approved By: