

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8925 EXPIRATION DATE 8-84
OPERATOR Liberty Operations & Completions, Inc. API NO. 15-051-23,059
ADDRESS 308 West Mill Plainville, Ks 67663 COUNTY Ellis FIELD Burnett
** CONTACT PERSON Charles G. Comeau PHONE 913-434-4686 PROD. FORMATION Conglomerate
PURCHASER Elmo LEASE Elmo
ADDRESS #2 WELL NO. #2
WELL LOCATION 50'E NW SW SE
DRILLING Pioneer Drilling Company 990 Ft. from South Line and
CONTRACTOR 308 West Mill 2260 Ft. from East Line of
ADDRESS Plainville, Ks 67663 these 1/4 (Qtr.) SEC 8 TWP 11s RGE 17W.

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3700' PBDT
SPUD DATE 6-25-82 DATE COMPLETED 10-15-82
ELEV: GR 1859' DF 1862' KB 1864'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 216' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, (Temporarily Abandoned), OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

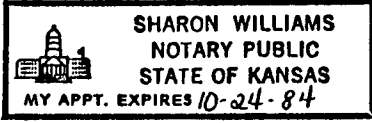
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

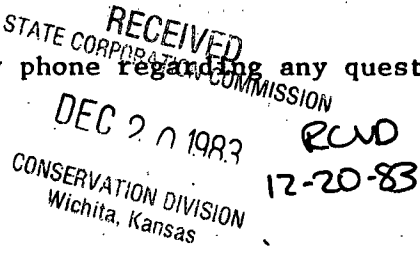
Signature of Charles G. Comeau
(Name) Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of October, 1983.



Signature of Sharon Williams
(NOTARY PUBLIC) Sharon Williams

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Liberty Operations & Comp. LEASE

Elmo #2

SEC. 8 TWP. 11S RGE. 17W

FILL IN WELL LOGS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale and sand	0'	220'	Topeka	2817 (-953)
shale and sand	220'	650'	Heebner	3049 (-1185)
shale and sand	650'	1104'	Toronto	3070 (-1206)
anhydrite	1104'	1139'	Lansing	3092 (-1228)
shale and sand	1139'	1180'	Base	3321 (-1457)
sand and shale	1180'	1560'	Conglomerate	3348 (-1484)
sand and shale	1560'	1953'	Arbuckle	3426 (-1562)
shale and shells	1953'	2095'		
shale	2095'	2260'		
lime and shale	2260'	2423'		
lime and shale	2423'	2635'		
lime and shale	2635'	2835'		
lime and shale	2835'	2985'		
lime and shale	2985'	3090'		
lime and shale	3090'	3175'		
lime and shale	3175'	3244'		
lime and shale	3244'	3319'		
lime and shale	3319'	3410'		
lime and shale	3410'	3433'		
arbuckle	3433'	3476'		
arbuckle	3476'	3485'		
arbuckle	3485'	3535'		
arbuckle	3535'	3663'		
arbuckle	3663'	3700'		
	3700'	R.T.D.		
No drillstem tests.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	216'	common	125	2%gel 3%cc
Production	7 7/8"	5 1/2"	15.50#	3569'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3426-3429
TUBING RECORD			Appx. 1 per 2'		3348-3378
Size	Setting depth	Packer set at	(total of 18)		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
SMALLER PIPES					
SABIAN PIPES					
DATE OF WORK					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity.	
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		