

CONFIDENTIAL

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Frontier Oil Company API NO. 15-051-22,837-0000

ADDRESS 1720 Ks St Bank Bldg COUNTY Ellis
Wichita, Ks 67202 FIELD Bemis-Shutts

** CONTACT PERSON Terry Piesker PROD. FORMATION Arbuckle
 PHONE 913-483-2415

PURCHASER Koch Oil Co. LEASE Ganoung

ADDRESS P.O. Box 2256 WELL NO. #1
Wichita, Ks 67201 WELL LOCATION Apx SW SW NE

DRILLING Red Tiger Drilling Co. 330 Ft. from South Line and
 CONTRACTOR 1720 Ks St, Bank Bldg 330 Ft. from West Line of
 ADDRESS Wichita, Ks 67202 the NE 1/4 (Qtr.) SEC 8 TWP 11 SRGE 17W.

PLUGGING n/a

CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

	8		

KCC
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 3622 PBD 3480

SPUD DATE 1-31-82 DATE COMPLETED 3-26-82

ELEV: GR 1856 DF 1858 KB 1861

DRILLED WITH (~~RAMME~~) (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 1129' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, ~~Shut-in Gas~~, ~~Injection~~, ~~Temporarily Abandoned~~, ~~GW~~ Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 25 1982
 CONSERVATION DIVISION
 Wichita, Kansas

A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle
 (Name)
 April _____, 1982

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of _____, 1982.



Jean Stocks
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-14-85

** The person who can be reached by phone regarding any questions concerning this information.

CONFIDENTIAL

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR Frontier Oil Company LEASE Ganoung

SEC. 8 TWP. 11 SRGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	228	Anhydrite	1103(+ 758
Shale & Clay	228	390	Brownville	2492(- 631
Sand & Shale Streaks	390	472	Tarkio	2600(- 739
Shale	472	527	Howard	2780(- 919
Hard Rock	527	545	Topeka	2805(- 944
Rock	545	605	Heebner	3033(-1172
Sand	605	750	Toronto	3051(-1190
Shale	750	830	LKC	3072(-1211
Shale & Lime	803	1103	BKC	3301(-1440
Anhydrite	1103	1132	Cong	3331(-1470
Clay & Shale	1132	1470	Simpson	3374(-1513
Shale & Lime Streaks	1470	1830	Sand	3392(-1531
Shale & Lime	1830	2225	Arbuckle	3396(-1535
Lime & Shale	2225	2385	RTD	3605(-1744
Lime	2385	3410		
Arbuckle	3410	3622		
RTD		3622		

012437

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8	20 #	1129	Common	450	2% Gel/3% CC
Production	7 7/8	5 1/2"	14 #	3620	Common	250	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	DPs	3418-3420
			4	DPs	3534-3536
			4	DPs	3576-3580

TUBING RECORD

Size	Setting depth	Packer set at
4		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
no acid treatment	

Date of first production 3-26-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity not determined
RATE OF PRODUCTION PER 24 HOURS 20 BOPD	Gas n/a	Water % 80 % 91
Disposition of gas (vented, used on lease or sold) n/a		Gas-oil ratio n/a
	Perforations	

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