

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

NONE Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____
OPERATOR Frontier Oil Company API NO. 15-051-22,979-0000
ADDRESS 1720 Ks State Bank Bldg COUNTY Ellis
Wichita, Kansas 67202 FIELD Bemis-Shutts
** CONTACT PERSON Terry Piesker PROD. FORMATION TA / P&A 7-8-82
PHONE 913-483-2415

PURCHASER n/a LEASE Ganoung
ADDRESS _____ WELL NO. #3
DRILLING Red Tiger Drilling Company WELL LOCATION NW SW NE
CONTRACTOR 330 Ft. from West Line and
ADDRESS 1720 Ks St Bank Bldg 330 Ft. from North Line of
Wichita, Ks 67202 the SW 1/4 (Qtr.) SEC 8 TWP 11 S RGE 17 W.

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3422 PBTD n/a
SPUD DATE 5-6-82 DATE COMPLETED 5-15-82
ELEV: GR _____ DF 1858 P&A 7-8-82 KB 1861

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 1133' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG. _____
[Grid with well location marker]

RCUP 06-24-82

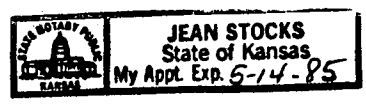
A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June, 1982.



Jean Stocks (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-14-85

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof, core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOG, CORE OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Sand & Shale	0	330	Anhydrite	1102 (-779)
Shale & Sand Streaks	330	544	Brownville	2505 (-644)
Pyrite	544	551	Tarkio	2614 (-753)
Shale	551	612	Howard	2787 (-926)
Sand	612	754	Topeka	2812 (-951)
Shale	754	1040	Haebner	3047 (-1185)
Shale & Red Bed	1040	1102	Toronto	3063 (-1202)
Anhydrite	1102	1141	Lansing	3084 (-1223)
Shale, Red Bed & Shale	1141	1565	Base KC	3320 (-1459)
Shale	1565	1925	Cong	3346 (-1485)
Shale & Lime	1925	2150	RTD	3422 (-1561)
Lime & Shale	2150	2375		
Shale & Lime	2375	2740		
Lime & Shale	2740	2850		
Shale & Lime	2850	2948		
Lime	2948	3422		
RTD	3422			

Report of well log surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXX~~

Depth of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4"	8 5/8"	24#	1116'	Common	400	3% CC/2% Gel

LINER RECORD n/a

PERFORATION RECORD n/a

Depth	Bottom	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD n/a

Depth	Bottom	Yacker weight

FRAC, FRACTURE SHOT, CEMENT SQUEEZE RECORD

Kind of treatment	Depth interval treated

Producing method (flowing, pumping, etc.)	Gravity
Producing rate (bbls. per day)	n/a
Gas-oil ratio	
Gas-oil ratio (bbls. per bbl. oil)	
Producing gas (bbls. per bbl. oil)	
Producing water (bbls. per bbl. oil)	