

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log; etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # n/a EXPIRATION DATE
OPERATOR Frontier Oil Company API NO. 15-051-22,833-0000
ADDRESS 1720 KSB Bldg. COUNTY Ellis
Wichita, KS 67202 FIELD Upper Turkeville
\*\* CONTACT PERSON Terry W. Piesker PROD. FORMATION Arbuckle
PHONE (913) 483-5348

PURCHASER Koch Oil Company LEASE Simpson
ADDRESS P.O. Box 2256 WELLS NO. 1
Wichita, KS 67201 WELLS LOCATION NW/4 SW/4 SE/4
DRILLING Red Tiger Drilling 990 Ft. from South Line and
CONTRACTOR 330 Ft. from West Line of
ADDRESS 1720 KSB Bldg. the SE (Qtr.) SEC 9 TWP 11S RGE 17W.
Wichita, KS 67202

PLUGGING n/a WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3361' PBTD n/a
SPUD DATE 1/28/82 DATE COMPLETED 3-17-82
ELEV: GR 1801 DF 1804 KB 1806

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE 107,818-C
(18,301)
Amount of surface pipe set and cemented 1029.04 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of April, 1982.

JEAN STOCKS
State of Kansas
My Appl. Exp. 5-14-85

MY COMMISSION EXPIRES: 5/14/85
George A. Angle (Name)
Jean Stocks (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JUL 15 1982
CONSERVATION DIVISION
Wichita, Kansas

NON-PRODUCING WELL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Sand	0	25	Anhydrite	1028 (+ 778)
Post Rock & Hard Sand	25	165	Brownville	2442 (- 636)
Shale	165	535	Tarkio	2546 (- 740)
Sand	535	680	Elmont	2597 (- 791)
Shale	680	1028	Howard	2718 (- 912)
Anhydrite	1028	1068	Topeka	2743 (- 937)
Shale	1068	2035	Heebner	2976 (- 1170)
Shale & Lime	2035	2670	Toronto	2997 (- 1191)
Lime & Shale	2670	2795	Lansing-KC	3018 (- 1212)
Lime	2795	3361	Base of KC	3257 (- 1451)
RTD		3361	Conglomerate	3284 (- 1478)
			Simpson Sand	3348 (- 1542)
			Simpson Shale	3352 (- 1546)
			Arbuckle Dolc	3359 (- 1553)
			RTD	3361 (- 1555)

RELEASED  
MAR 17 1968  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2'	8-5/8"	24#	1036'	Common	400 sx	2% Gel., 3% C.C.
Production	7-7/8"	5 1/2"	17#	3360'	Common	200 sx	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8" <i>Van</i>	3345' <i>3345'</i>	<i>gravel</i>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal., 15% INS	3360-3361

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
3/17/82	Pumping	24

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Overall ratio
	10 bbl	0 MCF	30 %	0 CPPB

Disposition of gas (vented, used on lease or sold) *n/a*

Perforations