

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE 6-30-84

OPERATOR Frontier Oil Company API NO. 15-051-22,833-0091

ADDRESS 125 N. Market, Suite 1720 COUNTY Ellis

Wichita, Ks. 67202 FIELD Upper Turkville

\*\* CONTACT PERSON Jean Angle PROD. FORMATION Lsg/KC  
PHONE 316-263-1201 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Simpson

ADDRESS P. O. Box 2256 WELL NO. #1

Wichita, Ks. 67201 WELL LOCATION NW SW SE

DRILLING Red Tiger Drilling Company 990 Ft. from South Line and

CONTRACTOR 1720 Kansas State Bank Bldg 330 Ft. from West Line of (X)  
ADDRESS Wichita, Ks. 67202 the SE (Qtr.) SEC 9 TWP 11S RGE 17 (W).

PLUGGING n/a  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		9	

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3361 PBD 3255

SPUD DATE 1-28-82 DATE COMPLETED 3-17-82

ELEV: GR 1801 DF 1804 KB 1806

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 64,644-C

Amount of surface pipe set and cemented 1029.04 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, ~~Shot in Gas~~ ~~Gas~~ ~~Disposal~~ ~~Injection~~ ~~Temporarily Abandoned~~. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

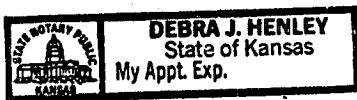
Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jean Angle  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of February,

19 84



Debra J. Henley  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9/22/86

\*\* The person who can be reached by phone regarding questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION FEB 21 1984

CONSERVATION DIVISION Wichita, Kan

02-21-84

Side TWO  
OPERATOR Frontier Oil Company LEASE NAME Simpson #1 WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite	1028 (+ 778)
Check if samples sent Geological Survey.			Brownville	2442 (- 636)
DST #1 60-30-60-30 Rec 135'MSW IF62-83 FF 83-104 ISI/FSI 932	2750	2795	Tarkio	2546 (- 740)
			Elmont	3597 (- 791)
			Howard	2718 (- 912)
			Topeka	2743 (- 937)
			Heebner	2976 (-1170)
			Toronto	2997 (-1191)
DST #2 60-30-60-30 Rec 100'MWSO IF 42-62 FF 62-83 ISIP 932 FSIP 829	2918	2965	Lansing-KC	3018 (-1212)
			Base KC	3257 (-1451)
			Cong	3284 (-1478)
DST #3 60-30-60-30 Rec 75' WMWSO IF 21-41 FF 41-52 ISIP 952 FSIP 880	2965	3035	Simpson Sd	3348 (-1542)
			Simpson Sh	3352 (-1546)
			Arbuckle	3359 (-1553)
			RTD	3361 (-1555)
DST #4 60-30-30-30 Rec 20'M IF/FF 41-51 ISIP 105 FSIP 103	3035	3063	5 1/2"	3360 (-1554)
DST #5 60-30-60-30 Rec 30' WM IF 62-83 FF 62-83 ISIP 519 FSIP 508	3061	3090		
DST #6 60-30-60-30 Rec 300; OSMW IF 41-93 FF 105-109 ISIP 559 FSIP 549	3086	3112		
Dst #7 60-30-60-30 Rec 50' WM IF 41-83 FF 62-83 ISIP 683 FSIP 684	3112	3146		
DST #8 60-30-60-30 Rec 300' GIP/60'HOCM 120'MCO IF 10-41 FF 52-83 ISIP 911 FSIP 880	3138	3173		
DST #9 60-30-60-30 Rec 25'M IF/FF 41-41 ISIP 51 FSIP 61	3173	3198		

If additional space is needed use Page 2

(continued, Page 2 Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1036	Common	400	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	17#	3360	Common	200	10% Salt

n/a LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DPs	3160-3170
TUBING RECORD			(Workover 4/15-20/82)		
Size	Setting depth	Packer set at			
2 3/8"	3145				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Initial Completion: 250 Gal 15% INS Acid	3360-3361 (Arbuckle)
Workover: 500 Gal 15% Regular Acid	3160-3170 (Lansing-KC)

Date of first production 3-17-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 27.1
Estimated Production-I.P. 20 bbls.	Oil (after re-work) Gas -0- MCF	Water .7 % 14 bbls.
Disposition of gas (vented, used on lease or sold) n/a		Gas-oil ratio n/a CFPB

Perforations 3160-3170 (LKC)

ACO-1 WELL HISTORY

PAGE 2 (Side One) 15-051-22,833  
 OPERATOR Frontier Oil Co. LEASE NAME Simpson  
 WELL NO. #1

NW SW SE ~~6E~~  
 SEC 9 TWP 11S RGE 17 (W)

FILL IN WELL INFORMATION AS REQUIRED.  
 Show all important zones of porosity and contents thereof;  
 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing &  
 Shut-in pressures, and recoveries.

Show Geological markers,  
 logs run, or Other  
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #10 60-30-30-30 Rec 10'MWOS IF 31-41 FF41-62 ISIP 104 FSIP 72	3188	3215		
DST #11 60-30-30-30 Rec 15'MWSO IF 41-52 FF 62-62 ISIP 436 FSIP 519	3210	3260		
DST #12 45-30-30-30 Rec 15'M IF 31-41 FF 41-51 ISIP 414 FSIP 497	3283	3320		
5½" Casing Set @ 3360' w/200 sx Common, 10% Salt				
Originally shown as ARB producer , open hole 3360-61.				
Re-worked 4-15-82: Set Plug @3255' (PBSD) Pf 3160-70 (Ls-Kc) Acidized w/500Gal 15% Reg. @550#.				

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 STATE CORPORATION COMMISSION  
 FEB 21 1984  
 CONSERVATION DIVISION  
 Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.