

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-051-22,915 - 0000

ADDRESS 308 West Mill
Plainville, Ks 67663

COUNTY Ellis

FIELD BEMIS-SHUTTS

**CONTACT PERSON Charles G. Comeau
PHONE 913-434-4686

PROD. FORMATION Conglomerate

LEASE Simpson "D"

PURCHASER Derby Refining Company
ADDRESS Box 1030
Colorado Derby Building
Wichita, Kansas 67201

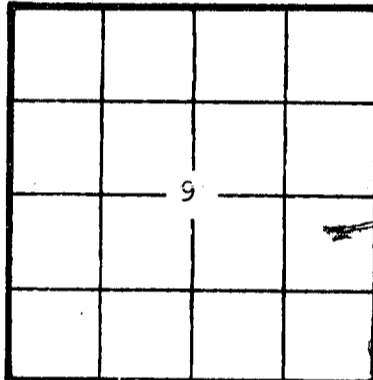
WELL NO. #2

WELL LOCATION SE NE NE

DRILLING Pioneer Drilling Company
CONTRACTOR ADDRESS 308 West Mill
Plainville, Ks 67663

990 Ft. from North Line and
330 Ft. from East Line of
the NE/4 SEC. 9 TWP. 11s RGE. 17W

WELL PLAT



KCC ✓
KGS ✓
(Office Use)

RWD
JUN 15 1982
06-15-82
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3450' PBTD

SPUD DATE 4-17-82 DATE COMPLETED 5-25-82

ELEV: GR 1826' DF 1829' KB 1831'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS

Amount of surface pipe set and cemented 205'. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Simpson "D" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

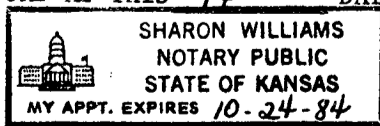
SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF June, 19 82.



Sharon Williams
NOTARY PUBLIC
Sharon Williams

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale and sand	0'	200'		
shale and sand	200'	950'		
shale and sand	950'	1054'		
anhydrite	1054'	1095'	Anhydrite	1054 (+777)
shale and sand	1095'	1400'		
shales	1400'	1763'		
shale	1763'	2039'		
shale	2039'	2266'		
shales	2266'	2461'		
shale	2461'	2683'		
shales	2683'	2837'	Topeka	2776 (-945)
shale and lime	2837'	2933'		
lime	2933'	3050'	Heebner	3003 (-1172)
shale and lime	3050'	3160'	Toronto	3028 (-1197)
lime and shale	3160'	3263'	Lansing	3046 (-1215)
lime	3263'	3345'	Base	3284 (-1453)
shale and lime	3345'	3407'	Arbuckle	3405 (-1574)
arbuckle	3407'	3450'		
	3450'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	205'	common	100	3%cc 2%gel
Production	7 7/8"	4 1/2"	10.5#	3422.90'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per 1'		3324-3354

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons 15% MSR	3324-3354
Retreated with 4000 gallons 15% HCL	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-25-82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	20 bbls.		% no water	

Disposition of gas (vented, used on lease or sold) _____

Perforations _____