

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises, Inc. API NO. 15-051-23,047 - 0000

ADDRESS 308 West Mill COUNTY Ellis

Plainville, Kansas 67663 FIELD UPPER TURKVILLE

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Conglomerate

PHONE 913-434-4686

PURCHASER Mobil Oil Corporation LEASE Simpson "D"

ADDRESS Box 900 WELL NO. #3

Dallas, Texas 75221 WELL LOCATION NE SE NE

DRILLING Pioneer Drilling Company 1650 Ft. from North Line and

CONTRACTOR 308 West Mill 330 Ft. from East Line of

ADDRESS Plainville, Ks 67663 the NE/4(Qtr.) SEC 9 TWP 11S RGE 17W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

WELL PLAT grid with a dot in the top right cell and the number 9 in the center.

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3440' PBD 3380'

SPUD DATE 6-23-82 DATE COMPLETED 8-12-82

ELEV: GR 1797' DF 1800' KB 1802'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-117911

Amount of surface pipe set and cemented 271' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

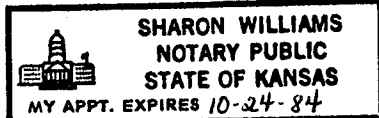
Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Charles G. Comeau

(Name) Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of August, 1982.



Sharon Williams (NOTARY PUBLIC) STATE OF KANSAS COMMISSION

MY COMMISSION EXPIRES:

AUG 23 1982

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Liberty Enterprises, Inc. LEASE Simpson "D" #3 SEC. 9 TWP. 11s RGE. 17W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale and sand	0'	784'	Anhydrite	1027 (+775)
sand and shale	784'	1300'	Topeka	2745 (-943)
shales	1300'	1726'	Heebner	2975 (-1173)
shales	1726'	2047'	Toronto	2996 (-1194)
shale	2047'	2065'	Lansing	3016 (-1214)
shale	2065'	2246'	Base	3257 (-1455)
lime and shale	2246'	2431'	Arbuckle	3380 (-1578)
shale and lime	2431'	2662'		
shale	2662'	2839'		
lime and shale	2839'	2968'		
lime and shale	2968'	3091'		
shale	3091'	3106'		
lime and shale	3106'	3216'		
shale and lime	3216'	3343'		
shale	3343'	3406'		
arbuckle	3406'	3440'		
	3440'	R.T.D.		

No drillstem tests.

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"		271'			
Production	7 7/8"	4 1/2"	9.50#	3398.43	A.S.C.	150	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Appx. 1 per 1	3/4" (18 shots)	3304-3314, 3320-3340

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	3378'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
3000 gallon 15% M.S.R.	3304-3314, 3320-3340

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-12-82	Pumping	32°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	15 bbls.		% 2	

Disposition of gas (vented, used on lease or sold) Perforations