

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE June 30, 1983

OPERATOR Frontier Oil Company API NO. 15-051-23,436 - 0000

ADDRESS 1720 KSB Building COUNTY Ellis

Wichita, Kansas 67202 FIELD Upper Turkville

\*\* CONTACT PERSON Terry Piesker PROD. FORMATION N/A.

PHONE 913-483-5348

PURCHASER N/A LEASE Simpson

ADDRESS \_\_\_\_\_ WELL NO. 3

DRILLING Red Tiger Drilling Company WELL LOCATION NW/4 NE/4 SE/4

CONTRACTOR \_\_\_\_\_ 2310 Ft. from South Line and

ADDRESS 1720 KSB Building 990 Ft. from East Line of (E)

Wichita, Kansas 67202 the SE (Qtr.) SEC 9 TWP11S RGE 17W(W).

PLUGGING Allied Cementing Company, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Box 31, 332 West Wichita KCC

Russell, Kansas 67665 KGS

TOTAL DEPTH 3,475' PBDT \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 4/23/83 DATE COMPLETED 5/1/83 PLG.

ELEV: GR 1,801' DF 1,804' KB 1,806' NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AAR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1,047.22' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jean Angle  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18 day of May,

19 83.

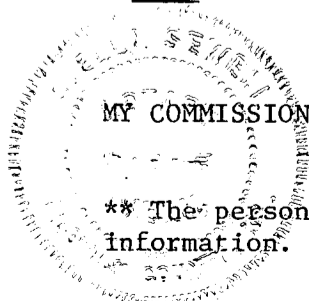
MY COMMISSION EXPIRES: June 24, 1984

Stella Sewell  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAY 19 1983

CONSERVATION DIVISION  
Wichita, Kansas



SIDE TWO

OPERATOR

Frontier Oil Company

LEASE

Simpson

ACO-1 WELL HISTORY 11E  
SEC. 9 TWP. 11S RGE. 17W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Surface Soil & Rock	0	40	Anhydrite	1032 (+ 774)
Rock	40	70	Tarkio	2568 (- 762)
Shale & Sand	70	556	Topeka	2792 (- 986)
Sand	556	690	Heebner	3010 (-1204)
Shale	690	1032	Toronto	3031 (-1225)
Anhydrite	1032	1070	Lansing/KC	3052 (-1246)
Shale	1070	1260	Base of KC	3292 (-1486)
Shale & Shells	1260	1750	Conglomerate	3310 (-1504)
Shale	1750	2492	Arbuckle	3472 (-1666)
Shale & Lime	2492	2800	RTD	3475 (-1669)
Lime & Shale	2800	2890		
Lime	2890	3010		
Lime & Shale	3010	3106		
Lime	3106	3475		
RTD		3475		
DST 1, 60-30-60-30. Rec. 245' WM. IF 62-124. FF 124-187, ISIP 1035. FSIP 1014.	2781	2830		
DST 2, 60-30. Rec. 20'M. IF 103-103. ISIP 466. (Tool slid 10').	3290	3380		
Plugged 5-1-83.				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (check)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1054.57'	Common	425	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

D&A.

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production -I.P.

Oil

Gas

Water

%

Gas-oil ratio

bbbls.

MCF

bbbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

