

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5562 EXPIRATION DATE 6-30-84

OPERATOR Liberty Enterprises, Inc. API NO. 15-051-23462-0000

ADDRESS 308 West Mill COUNTY Ellis

Plainville, Ks 67663 FIELD Upper Turkville

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Conglomerate  
PHONE 913-434-4686 Indicate if new pay. \_\_\_\_\_

PURCHASER Mobil Oil Corporation LEASE Simpson "D"

ADDRESS Box 900 WELL NO. #4

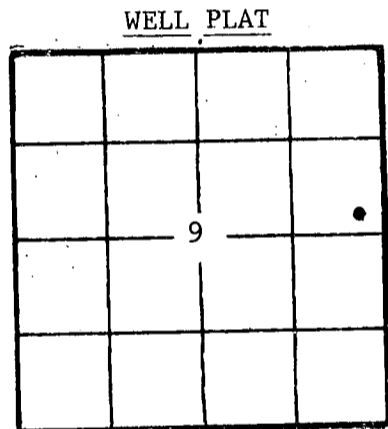
Dallas, Texas 75221 WELL LOCATION SE SE NE

DRILLING Pioneer Drilling Company 2310 Ft. from N Line and

CONTRACTOR 308 West Mill 330 Ft. from E Line of ~~XX~~

ADDRESS Plainville, Ks 67663 the (Qtr.) SEC 9 TWP 11 RGE 17 (W).

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_



(Office Use Only)

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3440' PBD 3410'

SPUD DATE 6-27-83 DATE COMPLETED 7-25-83

ELEV: GR 1802' DF 1805' KB 1807'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-117911.

Amount of surface pipe set and cemented 8 5/8" set @ 2080' Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

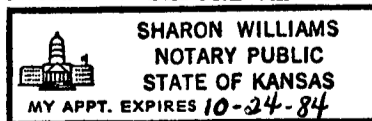
Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

\_\_\_\_\_  
(Name)  
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 27<sup>th</sup> day of July,

19 83.



Sharon Williams  
(NOTARY PUBLIC)  
Sharon Williams

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

111 28 1983  
07-28-83  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Liberty Enterprises, Inc. LEASE NAME Simpson "D" SEC 9 TWP 11 RGE 17 (W)

WELL NO #4

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
X Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.  Surface-shales & sand Shale & sand Shales & sand Shales & sand Anhydrite Anhydrite Sand & shale Shale & lime Shale & lime Lime & shale Lime & shale Lime & shale Lime & shale Lime & shale Lime & shale Lime & shale Lime & shale Lime & shale Lime & shale Lime & shale Lime & shale	0'	65'	LOG TOPS		
			Anhydrite	1038 (+769)	
		65'	208'	Topeka	2761 (-954)
		208'	1035'	Heebner	2993 (-1186)
		1035'	1038'	Toronto	3012 (-1205)
		1038'	1072'	Lansing/KC	3035 (-1228)
		1072'	1477'	Base/KC	3274 (-1467)
		1477'	1748'	Simpson Dolo.	3386 (-1579)
		1748'	1975'	Arbuckle	3407 (-1600)
		1975'	2176'		
		2176'	2320'		
		2320'	2515'		
		2515'	2763'		
		2763'	2849'		
		2849'	2995'		
		2995'	3132'		
		3132'	3230'		
		3230'	3330'		
		3330'	3415'		
		3415'	3440'		
		3440'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface String	12 1/4"	8 5/8"	24#	208'	common	125	2%gel 3%cc
Production	7 7/8"	4 1/2"	10.5#	3432'	ASC	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			total of 10 shots		3328-3346
			total of 7 shots		3354-3366

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3385'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gallons 15% M.S.R.	3328-3346 3354-3366

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-25-83	Pumping	
Estimated Production - I.P.	Oil	Gas
	25 bbls.	% 0 bbls.
Disposition of gas (vented, used on lease or sold)	MCF	CFPB

Perforations