

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 075-20,491-00-00
County Hamilton
NE NE SE Sec. 28 Twp. 23S Rge. 43 East West
2250 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Hudson-Needsome Farms Well # 9-28
Field Name Wildcat
Producing Formation None
Elevation: Ground 3356' KB 3367'
Total Depth 5090' PBTD -----

Operator: License # 30519
Name: Sinclair Oil Corporation
Address 1625 Broadway, Ste 800
City/State/Zip Denver, CO 80202
Purchaser: ?
Operator Contact Person: Donald N. Collins
Phone (303) 592-5345

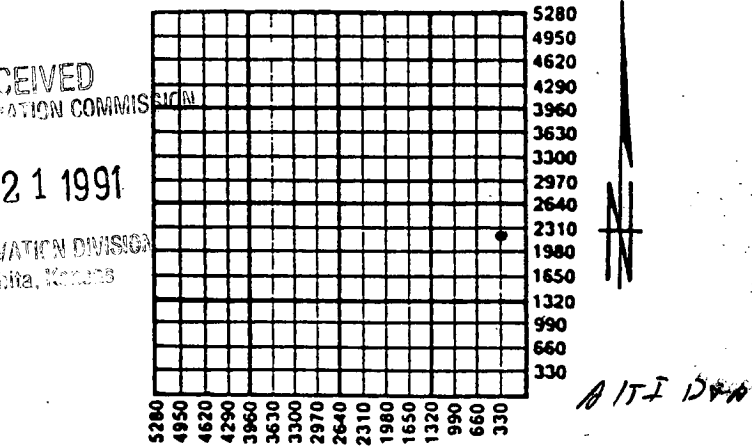
Contractor: Name: Murfin
License: 30606

Wellsite Geologist: Peter Debenham

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
9/13/91 9/22/91 9/23/91
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 1130 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1130
feet depth to surface w/ 400 sx cmt.

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NOV 21 1991
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald N. Collins
Title Operations Manager Date 11/18/91

Subscribed and sworn to before me this 18th day of November,
19 91.
Notary Public C. L. Mascarenas
1625 Broadway, Ste 800, Denver, CO 80202
Date Commission Expires 1-22-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO
ORIGINAL

Operator Name Sinclair Oil Corporation

Lease Name Hudson Meadows Farms Well # 9-28/

County Hamilton

Sec. 28 Twp. 23S Rge. 43
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken 2 attempted Yes No
 (Attach Additional Sheets.) both failed.

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Lansing	3562	
Marmaton	4062	
Cherokee	4240	
Atoka	4455	
Morrow	4685	
Keyes	4960	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8"	24	1130'	lite	400.	1/4# Flocele/sk 2% Calcium chloride

Shots Per Foot	PERFORATION RECORD None Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production None
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

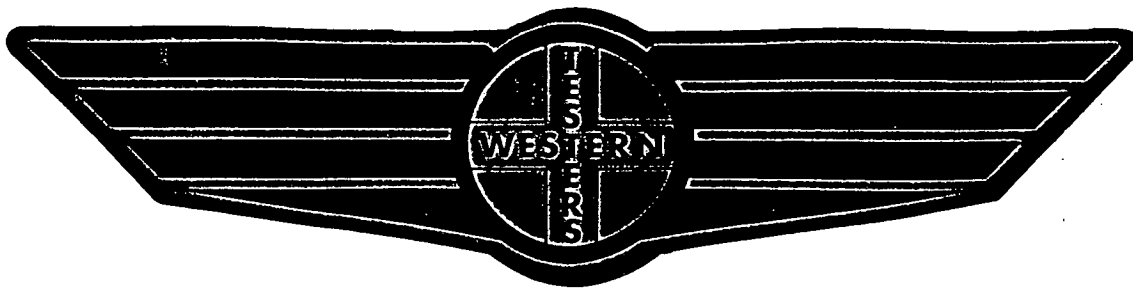
METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) Dry and Abandoned

Production Interval

ORIGINAL 15-075-20491-00-00

FORMATION TEST REPORT

COMPANY SINCLAIR OIL CORPORATION LEASE & WELL NO. HADSON-NEEDSOME SEC. 28 TWP. 23 RGE. 43 TEST NO. 1 DATE 9/22/91
FARMS # 9-28



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1 - 800 - 688 - 7021

JAN 1990

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 9/22/91	TICKET	: 18145
CUSTOMER	: SINCLAIR OIL CORPORATION	LEASE	: HADSON-NEEDSOME
WELL	: 9-28 TEST: 1	GEOLOGIST	: ? FARMS
ELEVATION	: 3356 GL	FORMATION	: CHEROKEE
SECTION	: 28	TOWNSHIP	: 23S
RANGE	: 43W COUNTY : HAMILTON	STATE	: KANSAS
GAUGE SN#	: 3849 RANGE : 4200	CLOCK	: 12

INTERVAL FROM	: 4370	TO	: 4430	TOTAL DEPTH	: 5090
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 4365	SIZE	: 6.63		
PACKER DEPTH	: 4370	SIZE	: 6.63		
PACKER DEPTH	: 4430	SIZE	: 6.63		
PACKER DEPTH	: 4435	SIZE	: 6.63		

DRILLING CON.	: MURFIN RIG 22		
MUD TYPE	: CHEMICAL	VISCOSITY	: 56
WEIGHT	: 8.9	WATER LOSS (CC)	: 10
CHLORIDES (PPM)	: 16000		
JARS-MAKE	: WTC	SERIAL NUMBER	: 407
DID WELL FLOW ?	: NO	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 595 FT	I.D. inch	: 2.25
WEIGHT PIPE LENGTH	: 0 FT	I.D. inch	: 0.00
DRILL PIPE LENGTH	: 3743 FT	I.D. inch	: 3.80
TEST TOOL LENGTH	: 32 FT	TOOL SIZE	: 5.50
ANCHOR LENGTH	: 60 FT	ANCHOR SIZE	: 5.50
SURFACE CHOKE SIZE	: .75 IN	BOTTOM CHOKE SIZE	: .75
MAIN HOLE SIZE	: 7.875 IN	TOOL JOINT SIZE	: 4.5XH

BLOW COMMENT #1 :
BLOW COMMENT #2 :
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 0 FT OF:

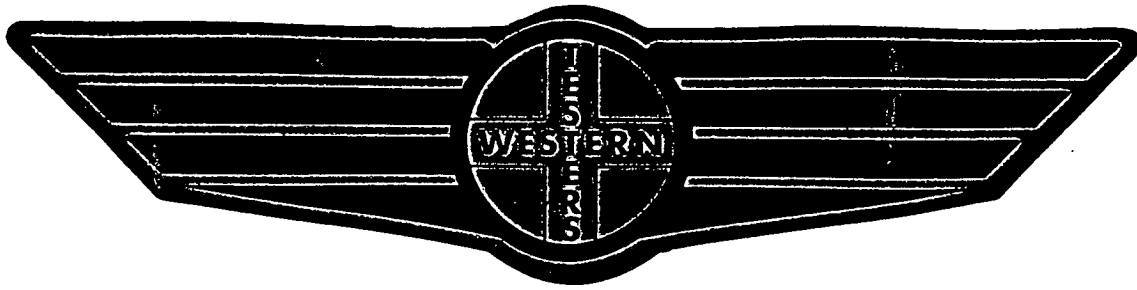
Total Barrels Fluid = 0.00
Total Fluid Prod Rate = 0.00 BFPD

REMARK 1 : MISRUN-PACKER FAILURE
REMARK 2 : TAILPIPE-645' OF 4.5;15' OF 5.5 TOTAL 660 FT.
REMARK 3 :
REMARK 4 :

SET PACKER(S) :	11:15 AM	TIME STARTED OFF BOTTOM :	11:30 AM
WELL TEMPERATURE :	0		
INITIAL HYDROSTATIC PRESSURE		(A)	2256
INITIAL FLOW PERIOD MIN:	0	(B)	0 PSI TO (C) : 0
INITIAL CLOSED IN PERIOD MIN:	0	(D)	0
FINAL FLOW PERIOD MIN:	0	(E)	0 PSI TO (F) : 0
FINAL CLOSED IN PERIOD MIN:	0	(G)	0
FINAL HYDROSTATIC PRESSURE		(H)	2135

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FORMATION TEST REPORT



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COMPANY SINCLAIR OIL CORPORATION LEASE & WELL NO. HADSON-NEEDSOME SEC. 28 TWP. 23S RGE. 43 WEST NO. 2 DATE 9/22/91
FARMS # 9-28

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 9/22/91 TICKET : 18146
CUSTOMER : SINCLAIR OIL CORPORATION LEASE : HADSON-NEEDSOME
WELL : 9-28 TEST: 2 GEOLOGIST : ? FARMS
ELEVATION : 3356 GL FORMATION : MARMATON
SECTION : 28 TOWNSHIP : 23S
RANGE : 43W COUNTY : HAMILTON STATE : KANSAS
GAUGE SN# : 3849 RANGE : 4200 CLOCK : 12

INTERVAL FROM : 4080 TO : 4116 TOTAL DEPTH : 5090
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4075 SIZE : 6.63
PACKER DEPTH : 4080 SIZE : 6.63
PACKER DEPTH : 4116 SIZE : 6.63
PACKER DEPTH : 4121 SIZE : 6.63

DRILLING CON. : MURFIN RIG 22
MUD TYPE : CHEMICAL VISCOSITY : 56
WEIGHT : 8.9 WATER LOSS (CC) : 10
CHLORIDES (PPM) : 16000
JARS-MAKE : WTC SERIAL NUMBER : 407
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 595 FT I.D. inch : 2.25
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 3453 FT I.D. inch : 3.80
TEST TOOL LENGTH : 32 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 36 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 :
BLOW COMMENT #2 :
BLOW COMMENT #3 :
BLOW COMMENT #4 :

ORIGINAL



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

4288

HALLIBURTON SERVICES

A Halliburton Company

15-075-20491-00-00

INVOICE NO.	DATE
105722	09/23/1991

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
HADSON NEWSOME 9-28	HAMILTON	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LAMAR	MURFIN 22	PLUG TO ABANDON	09/23/1991
AGENCY NO.	CUSTOMER AGENCY	VENDOR NO.	CUSTOMER P.O. NUMBER
807670	JOHN F JULIAN		
SHIPPED VIA			FILE NO.
COMPANY TRUCK			22654

SINCLAIR OIL CORP
 DOME TOWER
 SUITE 800
 1625 BROADWAY
 DENVER, CO 80202

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

QTY	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	35	MI	2.60	91.00
009-019	PLUGGING BK SPOT CEMENT OR MUD	3100	FT	1,160.00	1,160.00
504-308	STANDARD CEMENT	162	SK	5.90	955.80
506-105	POZMIX A	108	SK	5.55	599.40
506-121	HALLIBURTON-GEL 2%	5	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	9	SK	14.75	132.75
507-210	FLOCELE	38	LB	1.35	51.30
500-207	BULK SERVICE CHARGE	291	CFT	1.15	334.65
500-306	MILEAGE CMTG MAT DEL OR RETURN	431.36	TMI	.80	345.09
INVOICE SUBTOTAL					3,669.99
DISCOUNT-(BID)					733.99-
INVOICE BID AMOUNT					2,936.00
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,936.00

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 STATE CORPORATION COMMISSION
 NOV 21 1991
 CORPORATION DIVISION
 Wichita Falls

APPROVED *#9-28 Hadson Newsome Farms*
D. N. COLLINS
 NOV 13 1991
 DATE

OK Dan

114003-1910-01

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

HALLIBURTON SERVICES
JOB LOG

WELL NO. 9-2F LEASE HADSON NEWSOME TICKET NO. 105722
CUSTOMER SINCLAIR PAGE NO. _____
JOB TYPE PTA DATE 9-22-91

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								3581 P.C.P. 28, 23, 43 HAMILTON KS BE9 ON LOC. ON LOC.
	1:00							1ST PLUG - 3100 FT 100SK 1 1/4" FL.
	24:00	9-22-91						H2O AHEAD. MIX CMT H2O BEHIND. MUD BEHIND.
1	1:15	6	10					2nd PLUG - 1720 FT 50SK 1/4" FL
		6	29					H2O AHEAD. MIX CMT H2O BEHIND. MUD BEHIND.
		6	3.5					3rd PLUG 1150 FT 50SK
2	2:28	6	17					CIR. HOLE MIX CMT DISP. DP.
		6	70					4th PLUG 750 FT 50SK
		6	14.5					CIR. HOLE MIX CMT DISP. DP.
3	3:00	6	12					5th PLUG 40 FT 10SK.
		6	47					MIX COOL CMT
4	3:30	6	7					
		6	14.5					
		6	7					
			2					
5	4:20		2					FILL MOUNT HOLE

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