

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE 6-30-73

OPERATOR TGT Petroleum Corp. API NO. 15-051-21,500-0000

ADDRESS 209 E. William COUNTY Ellis

Wichita, Ks. FIELD

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION

PHONE 262-6489

PURCHASER LEASE E. M. Simpson

ADDRESS WELL NO. 1

DRILLING Abercrombie Drilling WELL LOCATION C SE SW NW

CONTRACTOR 801 Union Center Ft. from Line and

ADDRESS Wichita, Ks. Ft. from Line of

PLUGGING Abercrombie Drilling the NW(Qtr.) SEC 10 TWP 11S RGE 17W.

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS WELL PLAT (Office Use Only)

TOTAL DEPTH 3387 PBTB

SPUD DATE 8-18-78 DATE COMPLETED 8-27-78

ELEV: GR 1800 DF 1802 KB 1805

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 359' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

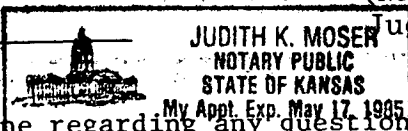
STATE RECEIVED OCT 05 1982 CONSERVATION DIVISION WICHITA, KANSAS

[Signature of B. Lynn Herrington] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July, 1982.

[Signature of Judith K. Moser] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 17, 1985



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR TGT Petroleum Corp. LEASE E.M. Simpson #1 SEC. 10 TWP. 11S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface clay & shale	0	85	Anhydrite	1030
Surface sand & shale	85	360	B/Anhydrite	1064
Sand & shale	360	1030	Topeka	2747
Anhydrite	1030	1064	Heebner	2977
Shale	1064	1722	Toronto	3000
Shale	1722	2955	Lansing	3021
Shale & lime	2955	3240	B/KC	3278
Lime & shale	3240	3305	Conglomerate	3310
Lime	3305	3387	Arbuckle	3378
		RTD	TD	3387

DST #1-3102-3118--30-45-90-60. Weak to good blow. Rec. 230' MW. IFP 18-55, FFP 64-128, ISIP 884, FSIP 884.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	359	Common	300	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	
				CFPB