

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE 6-30-83

OPERATOR TGT Petroleum Corp. API NO. 15-051-21,317-0000

ADDRESS 209 E. William COUNTY Ellis
Wichita, Ks. FIELD Turkville West

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION Arbuckle
PHONE 262-6489

PURCHASER Clear Creek LEASE Simpson

ADDRESS 818 Century Plaza WELL NO. 2
Wichita, Ks. WELL LOCATION NW SW SE

DRILLING Abercrombie Drilling 330 Ft. from west Line and
CONTRACTOR ADDRESS 801 Union Center 990 Ft. from south Line of
Wichita, Ks. the SE (Qtr.) SEC 10 TWP 11S RGE17W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

		10	
		x	

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3357 PBDT

SPUD DATE 5-2-77 DATE COMPLETED 5-11-77

ELEV: GR 1798 DF 1800 KB 1803

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 211' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

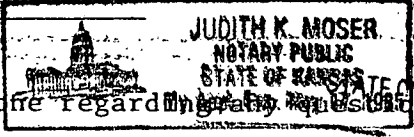
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. Lynn Herrington
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July, 19 82.

Judith K. Moser
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 17, 1985 Judith K. Moser



** The person who can be reached by phone regarding water questions concerning this information.

OCT 13 1982

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & sand	1015	168	Anhydrite	1015
Shale	168	286	B/Anhydrite	1054
Shale & sand	286	540	Topeka	2738
Sand	540	670	Heebner	2969
Shale	670	1015	Toronto	2990
Anhydrite	1015	1050	Lansing	3010
Shale	1050	1465	B/KC	3264
Shale & lime	1465	1909	Conglomerate	3295
Lime & shale	1909	2630	Arbukle	3354
Lime	2630	3357	TD	3357
		RTD		
DST #1-3335-3357--30-60-120-120. Strong blow dec. to good. Rec. 30' SOCM, 180' SMO, 1140' WMCO & 800' wtr. IFP 122-478, FFP 548-876, ISIP 1085, FSIP 1105.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		211	Common	150	2% gel, 3% cc.
Production	7 7/8	5 1/2	14	2256	Common	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP	3354-55

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2'	3354	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	6-18-77	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity	28
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RATE OF PRODUCTION PER 24 HOURS	Oil	33 bbls.	Gas	Water	%	Gas-oil ratio	
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Disposition of gas (vented, used on lease or sold)	MCF		bbls.	CFPB	
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Perforations 3354-55