

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84
 OPERATOR Liberty Operations & Completions API NO. 15-051-23,769 - 0000
 ADDRESS 308 West Mill COUNTY Ellis
Plainville, Kansas 67663 FIELD UPPER TURKVILLE
 ** CONTACT PERSON Charles G. Comeau PROD. FORMATION Conglomerate
 PHONE 913-434-4686 Indicate if new pay. _____
 PURCHASER Mobil Oil Corporation LEASE Tanya
 ADDRESS Box 900 WELL NO. #2
Dallas, Texas 75221 WELL LOCATION SW NW SW
 DRILLING Pioneer Drilling Company, Inc. 1650 Ft. from S Line and
 CONTRACTOR 308 West Mill 330 Ft. from W Line of
 ADDRESS Plainville, Kansas 67663 the (Qtr.) SEC 10 TWP 11s RGE 17 (W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

| | | | |
|--|----|--|--|
| | | | |
| | | | |
| | 10 | | |
| | | | |
| | | | |

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3475' PBTD 3464'
 SPUD DATE 1-13-84 DATE COMPLETED 1-31-84
 ELEV: GR 1802' DF 1805' KB 1807'

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-117911

Amount of surface pipe set and cemented 5/8" x 249' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

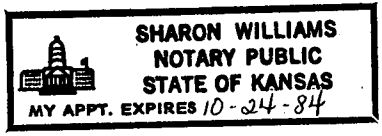
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles G. Comeau
 (Name)

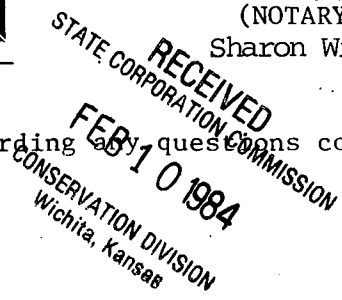
SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 1984.



Sharon Williams
 (NOTARY PUBLIC)
 Sharon Williams

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding questions concerning this information.



Side TWO

OPERATOR Liberty Operations & Completions LEASE NAME Tanya SEC 10 TWP 11 SRGE 17 (W)

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|-------|--------|--------------|--------------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. | | | TOPS | |
| <input type="checkbox"/> Check if samples sent Geological Survey. | | | ANHYDRITE | 1038 (+769) |
| | | | TOPEKA | 2768 (-961) |
| | | | HEEBNER | 2998 (-1191) |
| | | | TORONTO | 3021 (-1214) |
| | | | LANSING/KC | 3042 (-1235) |
| | | | BASE/KC | 3280 (-1473) |
| | | | CONGLOMERATE | 3326 (-1519) |
| | | | ARBUCKLE | 3430 (-1623) |
| | 0' | 250' | | |
| sand and shale | 250' | 908' | | |
| shales and sand | 908' | 1035' | | |
| sand and shales | 1035' | 1072' | | |
| anhydrite | 1072' | 1565' | | |
| shales | 1565' | 1770' | | |
| shale | 1770' | 2165' | | |
| shale and limes | 2165' | 2377' | | |
| shales | 2377' | 2603' | | |
| shales | 2603' | 2807' | | |
| shale and lime | 2807' | 2922' | | |
| shales and lime | 2922' | 3005' | | |
| shale and lime | 3005' | 3122' | | |
| shales and lime | 3122' | 3222' | | |
| shales and lime | 3222' | 3333' | | |
| shale and lime | 3333' | 3475' | | |
| shales and limes | 3475' | R.T.D. | | |

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXX

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface Casing | 12 1/4" | 8 5/8" | 20# | 249' | 60-40pos | 160 | 3%cc 2%gel |
| Production | 7 7/8" | 4 1/2" | | 3474' | A.S.C. | 175 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|-----------------|-------------|----------------|
| | | | 1 per 2' (total | of 15) | 3344-3374 |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| 2 3/8" | 3444' | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 1500 gallons 15% MSR | 3344-3374 |

| | | | | |
|--|-------------|---|---------|---------|
| Date of first production | 1-31-84 | Producing method (flowing, pumping, gas lift, etc.) | Pumping | Gravity |
| Estimated Production-I.P. | Oil 50 BOPD | Gas | Water | % 0 |
| Disposition of gas (vented, used on lease or sold) | bbls. MCF | bbls. CFPB | | |

Perforations