

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-051-23,293 -0000

ADDRESS 308 W. Mill COUNTY Ellis

Plainville, Kansas 67663 FIELD Turkville

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Conglomerate & KC
PHONE 913-434-4686

PURCHASER Mobil Oil Corporation LEASE Tanya

ADDRESS Box 900 WELL NO. #1

Dallas, Texas 75221 WELL LOCATION NW NW SW

DRILLING Pioneer Drilling Co. 2310 Ft. from S Line and

CONTRACTOR 308 W. Mill 330 Ft. from W Line of

ADDRESS Plainville, Kansas 67663 the (Qtr.) SEC 10 TWP 11 RGE 17W

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3425' PBSD 3389'

SPUD DATE 12-16-82 DATE COMPLETED 2-14-83

ELEV: GR 1798' DF 1801' KB 1803'

DRILLED WITH (~~CAKKE~~) (ROTARY) (~~AKK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-117911

Amount of surface pipe set and cemented (C-19,708) 204' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

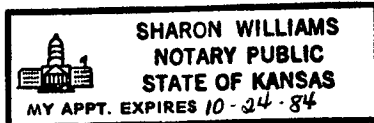
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)

(Name)
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February,

19 83.



(Signature)

(NOTARY PUBLIC)
Sharon Williams
STATE COMMISSION

MY COMMISSION EXPIRES: _____

FEB 16 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Liberty Enterprises Inc. LEASE Tanya

SEC. 10 TWP. 11 RGE. 17W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
			LOG TOPS	
			Topeka	2754 (-951)
			Heebner	2984 (-1181)
			Toronto	3010 (-1207)
surface and sand	0'	50'	Lansing KC	3028 (-1225)
shale and sand	50'	205'	Base KC	3266 (-1463)
shales and sand	205'	1031'	Conglomerate	3297 (-1494)
anhydrite	1031'	1055'	Arbuckle	3389 (-1586)
anhydrite	1055'	1066'	Total Depth	3425 (-1622)
shale	1066'	1650'		
shales	1650'	1840'		
shales and lime	1840'	2030'		
shale and lime	2030'	2265'		
lime and shale	2265'	2355'		
lime and shale	2355'	2560'		
lime and shale	2560'	2680'		
lime and shale	2680'	2858'		
lime and shale	2858'	2960'		
lime and shale	2960'	3090'		
lime and shale	3090'	3157'		
lime and shale	3157'	3255'		
lime and shale	3255'	3385'		
lime and shale	3385'	3425'		
	3425'	R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface casing	12 1/4"	8 5/8"	20	204'	60-40 pos	120	2%gel 3%cc
Production	7 7/8"	4 1/2"	15.5	3398'	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per 2'		3316-3346
			4 per 1'		3190-3194
			2 per 1'		3120-3130

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3388'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallon hampene #220, retreated with 4000 gallon 15% demulsion	3316-3346
750 gallon 15% mud acid, retreated with 1500 gallon 15% retarded	3190-3194
750 gallon 15% mud acid, retreated with 2000 gallon 15% demulsion	3120-3130

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-14-83	Pumping	

Estimated Production	Oil	Gas	Water	Gas-oil ratio
35 bbls.			% 15	CFPB

Disposition of gas: (vented, used on lease or sold) Perforations