

RECEIVED
STATE CORPORATION COMMISSION

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE

JUL 29 1982

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Liberty Enterprises, Inc. API NO. 15-051-23,028-0000

ADDRESS 308 West Mill COUNTY Ellis
Plainville, Kansas 67663 FIELD _____

** CONTACT PERSON Charles G. Comeau PROD. FORMATION _____
PHONE 913-434-4686

PURCHASER _____ LEASE Evelyn

ADDRESS _____ WELL NO. #3

DRILLING Pioneer Drilling Company WELL LOCATION SW NW NW

CONTRACTOR _____ 990 Ft. from North Line and

ADDRESS 308 West Mill 330 Ft. from West Line of

Plainville, Ks 67663 the NW/4(Qtr.) SEC 10 TWP 11s RGE 17W.

PLUGGING Pioneer Drilling Company (Don Armbruster) WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ ADDRESS 308 West Mill

Plainville, Kansas 67663 KCC KGS

TOTAL DEPTH 3410' PBTD _____ SWD/REP _____

SPUD DATE 7-05-82 DATE COMPLETED 7-10-82 PLG. _____

ELEV: GR 1819' DF 1822' KB 1824'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 254' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

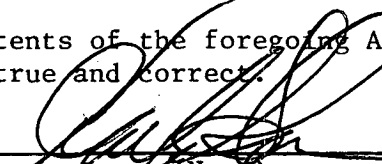
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(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

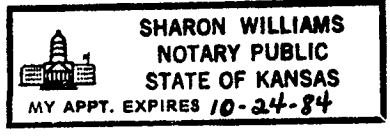
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:


I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.


(Name)
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of July, 19 82.



MY COMMISSION EXPIRES: _____


(NOTARY PUBLIC)
Sharon Williams

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Liberty Enterprises, Inc. LEASE Evelyn #3

ACO-1 WELL HISTORY
SEC. 10 TWP. 11s RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-------|--------|------------|--------------|
| sand and shale | 0' | 130' | | |
| sand and shale | 130' | 254' | Topeka | 2762 (-938) |
| sand and clay | 254' | 1047' | Heebner | 2992 (-1168) |
| anhydrite | 1047' | 1065' | Toronto | 3014 (-1190) |
| anhydrite | 1065' | 1083' | Lansing KC | 3036 (-1212) |
| sand and shale | 1083' | 1635' | Base KC | 3274 (-1450) |
| sand and shales | 1635' | 1980' | Arbuckle | 3384 (-1560) |
| shales | 1980' | 2131' | | |
| shales | 2131' | 2431' | | |
| shales | 2431' | 2670' | | |
| shales | 2670' | 2862' | | |
| shales | 2862' | 2965' | | |
| shale and lime | 2965' | 3090' | | |
| lime and shale | 3090' | 3209' | | |
| shales | 3209' | 3260' | | |
| shale and lime | 3260' | 3385' | | |
| arbuckle | 3385' | 3410' | | |
| | 3410' | R.T.D. | | |
| No drillstem tests. | | | | |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface Casing | 12 1/4" | 8 5/8" | 24# | 254 | 60-40pos | 170 | 3%cc 2%gel |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| | |
| EMERSON WILSON NOTARY PUBLIC STATE OF KANSAS | |
| | |

| | | |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-------|-------|-------|---------------|
| | bbls. | bbls. | MCF | CFPB |
| | | | % | |

Disposition of gas (vented, used on lease or sold)

Perforations