

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

x Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises, Inc. API NO. 15-051-23,027-0000

ADDRESS 308 West Mill COUNTY Ellis

Plainville, Ks 67663 FIELD UPPER TURKVILLE

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Conglomerate

PHONE 913-434-4686

PURCHASER Mobil Oil Corporation LEASE Evelyn

ADDRESS Box 900 WELL NO. #2

Dallas, Texas 75221 WELL LOCATION NW SW NW

DRILLING Pioneer Drilling Company 1650 Ft. from North Line and

CONTRACTOR 308 West Mill 330 Ft. from West Line of

ADDRESS Plainville, Ks 67663 the NW/4(Qtr.) SEC 10 TWP 11S RGE 17W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC ✓

TOTAL DEPTH 3400' PBDT 3388'

SPUD DATE 6-28-82 DATE COMPLETED 8-12-82

ELEV: GR 1794' DF 1797' KB 1799'

DRILLED WITH (CABLE) (ROTARY) (AKK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-117911

Amount of surface pipe set and cemented 256' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

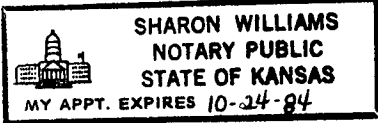
Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of August

19 82



MY COMMISSION EXPIRES:

RECEIVED STATE BOARD OF COMMISSION (NOTARY PUBLIC) Sharon Williams AUG 23 1982

\*\* The person who can be reached by phone regarding any questions, CONSERVATION DIVISION, Wichita, Kansas

SIDE TWO

OPERATOR Liberty Enterprises, INC. LEASE Evelyn #2

ACO-1 WELL HISTORY  
SEC. 10 TWP. 11s RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and clay	0'	256'	Anhydrite	1017 (+776)
sand and clay	256'	452'	Topeka	2743 (-944)
sand and shale	452'	1072'	Heebner	2973 (-1174)
sand and shale	1072'	1739'	Toronto	2994 (-1195)
sand and shale	1739'	2063'	Lansing/KC	3026 (-1227)
lime and shale	2063'	2184'	Base/KC	3255 (-1456)
shale and lime	2184'	2406'	Arbuckle	3358 (-1559)
shale and lime	2406'	2656'		
lime and shale	2656'	2826'		
shale and lime	2826'	2972'		
shale and lime	2972'	3096'		
shale and lime	3096'	3196'		
shale and lime	3196'	3313'		
shale and lime	3313'	3400'		
	3400'	R.T.D.		
No drillstem tests.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"		256'	common	90	3%cc 2%gel
Production	7 7/8"	4 1/2"	9.50#	3399'	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Appx. 1 per 2'		3303 - 3333

Size	Setting depth	Packer set at
2 3/8"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 gallon 15% <small>SMALLIUM HYDROGEN PEROXIDE</small>	3303 - 3333
Retreated with 6000 gallon 15% gel acid <small>STATE OF KANSAS PUBLIC</small>	

Date of first production 8-12-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 31°
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas MCF % 5 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations