

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-051-22,736

ADDRESS 308 West Mill Plainville, Ks 67663

COUNTY Ellis

FIELD

\*\*CONTACT PERSON Charles G. Comeau PHONE 913-434-4686

PROD. FORMATION

LEASE Gayle

PURCHASER

WELL NO. #1

ADDRESS

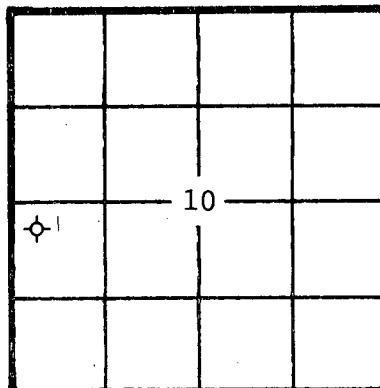
WELL LOCATION NE NW SW ANB KCC

DRILLING Pioneer Drilling Company CONTRACTOR ADDRESS 308 West Mill Plainville, Ks 67663

330 Ft. from West Line and 2310 Ft. from South Line of the SEC. 10 TWP. 11s RGE. 17W

PLUGGING Pioneer Drilling Company (Thomas Alm) CONTRACTOR ADDRESS 308 West Mill Plainville, Ks 67663

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 3450' PBD

SPUD DATE 12-29-81 DATE COMPLETED 1-6-82

ELEV: GR 1798' DF 1801' KB 1803'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 366.43' DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Gayle LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Handwritten signature of Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF January, 19 82

SHARON GARVERT NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 10-24-84

MY COMMISSION EXPIRES:

NOTARY PUBLIC Sharon Garvert STATE CORPORATION COMMISSION

RECEIVED

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

01-21-82

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
surface soil	0'	68'		
surface soil and sand	68'	368'		
cement and shales and sand	368'	550'		
sands and shales	550'	1029'	Anhydrite	1028
anhydrite	1029'	1062'		
shales	1062'	1210'		
shales	1210'	1750'		
shales	1750'	2001'		
shales	2001'	2158'		
shales	2158'	2352'		
shales and lime	2352'	2573'		
shales and lime	2573'	2808'	Topeka	2757
shales and lime	2808'	2980'		
shale and lime	2980'	3100'	Heebner	2988
lime and shale	3100'	3195'	Toronto	3010
lime and shale	3195'	3280'	Lansing/KC	3032
shale and lime	3280'	3350'	Base/KC	3272
lime and shale	3350'	3410'	Arbuckle	3392
arbuckle	3410'	3450'		
	3450'	R.T.D.		

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	366.43'	60-40 pos	170	2%gel 3%cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations