

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE 6-30-83

OPERATOR TGT Petroleum Corp. API NO. 15-051-21,138-0000

ADDRESS 209 E. William COUNTY Ellis

Wichita, Ks. FIELD

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION

PHONE

PURCHASER LEASE Simpson

ADDRESS WELL NO. 1

WELL LOCATION C NW NE SE

DRILLING Contractor Dreiling Oil, Inc. Ft. from Line and

CONTRACTOR ADDRESS Rt. #1 Ft. from Line of

Victoria, Ks. the SE (Qtr.) SEC10 TWP 11S RGE 17W.

PLUGGING Contractor Dreiling Oil, Inc. WELL PLAT

CONTRACTOR ADDRESS

Office Use Only

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3407 PBD

SPUD DATE 1-17-76 DATE COMPLETED 1-23-76

ELEV: GR 1822 DF 1824 KB 1827

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 208' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of B. Lynn Herrington]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July 19 82.

MY COMMISSION EXPIRES: May 17, 1985

JUDITH K. MOSER NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 05/17/85

RECEIVED CONSERVATION DIVISION OCT 04 1982 10-04-82 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	0	35	Anhydrite	1036
Shale	35	1033	Heebner	3004
Anhydrite	1033	1075	Toronto	3024
Shale	1075	1440	Lansing	3045
Shale & lime	1440	3080	B/KC	3267
Lime	3080	3407	Conglomerate	3371
		RTD	Arbuckle	3401
			TD	3407
DST #1- 3380-3407--Good blow. Rec. 1235' MSW. IFP 58-277, FFP 300-618, ISIP 1153, FSIP 1153.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	28	208	Common	140	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		