

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 6650 EXPIRATION DATE 6/30/84

OPERATOR Hutchison Oil Operations API NO. 15-167-22,255-00-00

ADDRESS P. O. Box 872 COUNTY Russell

Russell, KS 67665 FIELD KRUG

\*\* CONTACT PERSON Jay Hutchison PROD. FORMATION Arbuckle

PHONE 913-483-4006

PURCHASER Koch Oil LEASE Krug "C"

ADDRESS Wichita, Kansas WELL NO. 1

WELL LOCATION SE SW SW

DRILLING Emphasis Oil Operations 330 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 506 990 Ft. from West Line of

Russell, KS 67665 the SW (Qtr.) SEC 24 TWP 13S RGE 14 (W).

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		24	

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 3295 PBTD \_\_\_\_\_

SPUD DATE 12/11/83 DATE COMPLETED 12/19/83

ELEV: GR 1833' DF 1835' KB 1838'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(ANY)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 260' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay Hutchison, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8 day of March, 1984.



(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-18-84



\*\* The person who can be reached by phone regarding and request concerning this information.

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

ACO-1 WELL HISTORY ~~///~~ (W)

OPERATOR Hutchison Oil Operations LEASE Krug "C"

SEC. 24 TWP. 13 S RGE. 14

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST-1 Open: I.F. 30" F.F. 0"</p> <p>Blow: Strong-died in two (2) Minutes. Slid tool 25 feet.</p> <p>Recovery: 180' mud, 10' cut mud.</p> <p>Pressures: ISIP 1063 psi FSIP not taken IFP 173-183 psi FFP not taken HSH 1742-1742 psi</p>	3255	3295	<p>Anhydrite</p> <p>Heebner</p> <p>Toronto</p> <p>Lansing</p> <p>Base Kansas City</p> <p>Arbuckle</p> <p>Rotary Total</p>	<p>854</p> <p>2940</p> <p>2958</p> <p>2998</p> <p>3257</p> <p>3285</p> <p>3295</p>

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		260'	Common	170	3% cc, 2% gel
Production	7 7/8"	5 1/2"		3289'	Surfill	150	6% cal seal, 3/4 of 1% cc, 4% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations