ACO-1	WELL	HISTORY
	Compt	

a = n =	ANTE

CT.	שת	ONE

	SIDE ONE	·			
F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kans days after the completion of a well, regardless of Attach separate letter of request if the information of the completion of the information of the completion of th	how the well was completed. cmation is to be held confidential.			
•	If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.				
	Applications must be made on dual completion,	commingling, salt water disposal,			
_	injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. elect	rical log, sonic log, gamma ray			
С	neutron log, etc.). (Rules 82-2-105 & 82-2-125)	KCC# (316) 263-3238.			
	LICENSE # 5290 EXPIRATION DAT	•			
	OPERATOR Hinkle Oil Company	API NO. <u>15-167-22,128 00 -00</u>			
	ADDRESS 1016 Union Center Bldg.	COUNTY Russell			
	Wichita, Kansas 67202	FIELDWildcat			
		PROD. FORMATION			
	PURCHASER	LEASE Mermis			
	ADDRESS	WELL NO. 1			
		WELL LOCATION SW NE SW			
	DRILLING Thunderbird Drilling, Inc.	990 Ft. from N Line and			
	CONTRACTOR	1650 Ft. from W Line of			
	ADDRESS P.O. Box 18407	the SW (Qtr.)SEC4 TWP13S RGE 15W(V			
	Wichita, Kansas 67218	WELL PLAT (Office			
	PLUGGING Thunderbird Drilling, Inc.	Use Onl			
	ADDRESS P. 0. Box 184073	KCC /			
	Wichita, Kansas 67218	KGS /			
	TOTAL DEPTH 3010 PBTD	SWD/REP PLG.			
	SPUD DATE 6-3-83 DATE COMPLETED 6/8/83	4			
	ELEV: GR 1833 DF 1836 KB 1838	_			
	DRILLED WITH (XXXXX) (ROTARY) (XXXX) TOOLS.				
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE				
	Amount of surface pipe set and cemented 262'				
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Injection, Temporarily Abandoned, OWWO. Other	, Shut-in Gas, Dry Disposal,			
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULA AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	TIONS PROMULGATED TO REGULATE THE OIL			
	AFFIDAVIT				
		being of lawful age, hereby certifies			
	that:				
	I am the Affiant, and I am familiar with the The statements and allegations contained therein a				
		(Name)			
	SUBSCRIBED AND SWORN TO BEFORE ME this 7th	day of,			
	19 83. MELANIE FRIEDEN State of Kansas My Appt. Exp. Dec. 2, 1983	CEIVED ATTOM CONTROL OF THE CONTROL			
	PANSE 1	NOTARY PUBLIC) R 1963 Melanie Frieden			
	MY COMMISSION EXPIRES: December 2, 1983 CONSERVATION	ION DIVISION			

CONSERVATION DIVISION
Wichita Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Production -I.P.

Disposition of gas (vented, used on lease or sold)

LEASE Mermis

SEC. 4 TWP. 13SRGE. 15W (W)

CFPB

Perforations

WELL NO. FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests:6, cushion used, time tool open, flowing and shut-in pressures, and recoveries. <u>Drillpipe GRN</u> DEPTH BOTTOM FORMATION DESCRIPTION, CONTENTS, ETC. TOP Check if no Drill Stem Tests Run. ANHYDRITE 917 TOPEKA 2750 Description From To 2973 HEEBNER 262 Surface hole TORONTO 2994 262 379 Shale 402 379 Iron Pyrite Shale 402 417 434 417 Sand & pyrite 920 434 Shale & Sand Anhydrite 920 957 957 1685 Shale¹ 1685 2150 Shale & Lime Lime & Shale 2150 2390 Shale & Lime 2390 2625 Lime 2625 3010 3010 R.T.D. If additional space is needed use Page 2, Side 2 Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (dised) Sixe casing set Weight lbs/ft. Setting depth Type and percent additives Sacks Type cement Size hole drilled 8 5/8" 262' Surface 12 1/4 24# 175 2% gel. 3% cc. com PERFORATION RECORD LINER RECORD Depth interval Size & type Sacks cement Shots per ft. Top, ft. TUBING RECORD Setting depth Size Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity Gas-oil ratio Estimated %