

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5066 HOP EXPIRATION DATE 6-30-83

OPERATOR J.M. Resources, Inc. API NO. 15-167-21968-00-00

ADDRESS 425 S. Cherry St., Ste. 500 COUNTY Russell
Denver, CO 80222 FIELD Wildcat GORHAM NW

** CONTACT PERSON Jim Simonton PROD. FORMATION Lansing/Kansas City
PHONE (303) 322-8793

PURCHASER P & O Falco, Inc. LEASE Cassity

ADDRESS P.O. Box 108 WELL NO. 2
Shreveport, LA 71161

DRILLING Linc Drilling Co. WELL LOCATION SW NW NW

CONTRACTOR 330 Ft. from W Line and

ADDRESS 1355 Pennsylvania St. 990 Ft. from N Line of (E)
Denver, CO 80203 the (Qtr.) SEC13 TWP13S RGE15W. (W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS KCC
KGS
SWD/REP
PLG. _____

TOTAL DEPTH 3307' PBTD 3084' CIBP

SPUD DATE 8-11-82 DATE COMPLETED

ELEV: GR 1817' DF KB 1823'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 314' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James A. Simonton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James A. Simonton (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of October, 1982.

NOTARY PUBLIC

MY COMMISSION EXPIRES: 6-11-85

RECEIVED STATE CORPORATION COMMISSION NOV 1 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p><u>DST'S:</u></p> <p>DST 3010'-3050' (Lansing): 10-90-60-120', IF opened w/ weak (3/4") blow, FF opened w/ (1/4") blow, tool flushed. Rec: 93' SOSpM. Sample chamber (2000 cc): 3% oil, 7% water, 90% mud.</p>			<p><u>TOPS:</u></p> <p>Stone Corral 880' Topeka Ls 2725' Heebner Sh 2950' Lansing Gp 3006' Base Kansas City Gp 3204' Arbuckle 3282'</p> <p><u>LOGS:</u></p> <p>Radiation Guard</p>	
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	314'	60/40 Pozmix	175	3% CaCl 2% Gel
Production	4-1/2"	7-7/8"	9.5#	3312'	Common	173	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			4 SPF	3-1/8" csg gun	3102'-3104'
TUBING RECORD			1 SPF	3-1/8" csg gun	3034-3050'
Size	Setting depth	Packer set at			
2-3/8" OD	3065'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals 15% AOG-200	
500 gals 15% mud acid w/ demulsifier	3102'-3104'
Set CIBP @ 3084'	
500 gals 15% mud acid w/ demulsifier	3034'-3050'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity Est.		
10-11-82	Pumping	40		
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	1.50 bbls.	0	97% MCF 57 bbls.	0 CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
Will be used on lease if well makes any			3034'-3050'	