

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5066 EXPIRATION DATE 8-25-82

OPERATOR J.M. Resources, Inc. API NO. 15-167-21885-00-00

ADDRESS 425 S. Cherry St., Ste. 500 COUNTY Russell

Denver, CO 80222 FIELD Wildcat

** CONTACT PERSON Ron Maggard PROD. FORMATION Lansing-Kansas City
PHONE (303) 322-8793

PURCHASER _____ LEASE Cassity

ADDRESS _____ WELL NO. 1

WELL LOCATION SE SW NW

DRILLING Linc Drilling Co. 990 Ft. from FWL Line and

CONTRACTOR ADDRESS 818 17th St. 2310 Ft. from FNL Line of

Denver, CO 80202 the NW (Qtr.) SEC 13 TWP 13S RGE 15(W).

PLUGGING Linc Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 818 17th St. KCC

Denver, CO 80222 KGS

TOTAL DEPTH LTD=3342' DTD=3355' PBDT _____ SWD/REP _____

SPUD DATE 3/16/82 DATE COMPLETED 10/11/83 PLG. _____

ELEV: GR 1807' DF _____ KB 1813' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

		13	

Amount of surface pipe set and cemented 347' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Ron Maggard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ron Maggard

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17 day of January, 19 84.

MY COMMISSION EXPIRES: 7/29/84

RECEIVED STATE CORPORATION COMMISSION 02-06-1984
 RECEIVED STATE CORPORATION COMMISSION FEB 06 1984
 CONSERVATION DIVISION Wichita, Kansas
 CONSERVATION DIVISION Wichita, Kansas

*3. The person who can be reached by phone regarding any questions concerning this information.

OPERATOR J.M. Resources, Inc. LEASE Cassity

SEC.13 TWP.13S RGE.15

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>*N/A Check if samples sent to Geological Survey</p> <p>* Previous operator is out of business and it is unknown if samples were sent.</p>				
Topeka L.S.	2706 (-893)SL			
Heebner SL	2936 (-1123)			
Toronto L.S.	2962 (-1149)			
Lansing L.S.	3003 (-1190)	3190 (-1377)		
Conglomerate(shale - drk green)	3226 (-1413)			
Arbuckle (Dolomite) (cream - tan)	3255 (-1442)			
<p>DST #1</p> <p>Arbuckle - Interval 3238-3267' No cushion - Times= 30-60-60-90 Rec. 101' mud - Pressures: IH=1809 FH=1809 IF=48-97 ISI=97 to 1220 FF=97-97 FSI= 97 - 1133</p>				
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	341'	Common	225	3% CaCl 2% gel
Production		4 1/2"	9.5#	3391'	Common	110	10% salt 3/4 of 1% lumar D

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8"	3042-46

TUBING RECORD

Size	Setting depth	Packer set at

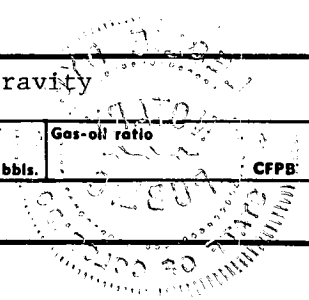
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% NWS; 250 gal. 15% NE; 1000 gal. 15% NE w/ 150 # benzoic Acid	3042-46

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
— 0 —	— 0 —	

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations



15-107-21885-00-00

ACO-1 WELL HISTORY

PAGE 2 (Side One)
 OPERATOR J.M. Resources, LP LEASE NAME gassity
 WELL NO. 1

SEC 13 TWP 13S RGE 15 (E)
 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST #2</u></p> <p>Lansing - Interval 3075'-3108' No cushion - Times= 30-60-60-90 Rec 71' slight gassy mud</p> <p>Pressures: IH= 1761 FH= 1723 IF= 48 - 58 ISI= 58 - 1675 FF= 58 - 68 FSI= 68 - 689</p>			<p><u>LOGS:</u></p> <p>IES/Guard Mic. Seismic/ Frac Finder CDC/CNC</p>	

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.