

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146
name Rains & Williamson Oil Co., Inc.
address 435 Page Court, 220 W. Douglas
Wichita, KS 67202
City/State/Zip

Operator Contact Person Juanita Green
Phone 265-9686

Contractor: license #
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist
Phone

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4-6-85 4-13-85 4-13-85
Spud Date Date Reached TD Completion Date
3280'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 362' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 167-22,590-00-00
County Russell
SW NE SE Sec 12 Twp 13S Rge 15

..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Stoppel-Schrant Well# 1

Field Name

Producing Formation

Elevation: Ground 1805 KB 1810

Section Plat

Table with 12 columns and 12 rows representing a section plat. The right side is labeled with elevations from 5280 to 330. The bottom side is labeled with section numbers from 5280 to 330.

RECEIVED
STATE CORPORATION COMMISSION
05-15-1985
MAY 15 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater..... Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water..... Ft North From Southeast Corner and (Stream, Pond etc.)..... Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilson Rains
Title President Date 5-7-85

Subscribed and sworn to before me this 7 day of May 19 85
Notary Public Juanita M. Green
Date Commission Expires 4. 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 12 Twp 13S Rge 15W

Operator Name Rains & Williamson Oil Co. Inc. Lease Name Schrant Well# 1. SEC. 12.. TWP. 13S.. RGE. 15.... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Heebner, Lansing, BKC, Arbuckle, LTD with corresponding depth values.

DST #1 - 2988-3015, 30 (30) 60 (30). Rec. 360' GIP, 180' O&GCMW, 180' GMW. w/scum oil. FP's 75-87, 100-137. IBHP 450, FBHP 437.

DST #2 - 3017-3027, 30 (30) 60 (30). Rec. 150' GMSW w/SO. FP's 53-64, 75-96. IBHP 517, FBHP 506.

DST #3 - 3134-3170, 30 (30) 30 (30). Rec. 5' mud w/few oil spots. FP's 62-62, 62-62. IBHP 77, FBHP 77.

DST #4 - 3233-3257, 30 (30) 30 (30). Rec. 3' mud w/SO. FP's 25-25, 25-25. IBHP 37, FBHP 37.

Form sections: CASING RECORD (new/used), PERFORATION RECORD (shots per foot, footage), Acid, Fracture, Shot, Cement Squeeze Record, TUBING RECORD (size, set at, packer at, Liner Run), Date of First Production, Producing method, Estimated Production (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

Disposition of gas: vented sold used on lease
METHOD OF COMPLETION: open hole perforation other (specify)
PRODUCTION INTERVAL: Dually Completed.