

KANSAS CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6259 name Morris & Morris Oil Operations address Box 511 City/State/Zip Russell, Kansas 67665

Operator Contact Person Billy Morris Phone 913-483-2872

Contractor: license # 5302 name Red Tiger Drilling Company

Wellsite Geologist David Shumaker Phone 913-483-5519

PURCHASER

Designate Type of Completion [X] New Well [] Re-Entry [] Workover

[] Oil [] SWD [] Temp Abd [] Gas [] Inj [] Delayed Completion [] Dry [] Other (Core, Water Supply etc.)

OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable

1/1/84 11/6/84 11/7/84 Start Date Date Reached TD Completion Date

290' Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 441.90 feet Notified G. L. Leiker-Hoge Multiple Stage Cementing Collar Used? [] Yes [X] No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-167-22,410-00-00 County Russell NE/4 NE/4 SW/4 Sec 10 Twp 13S Rge 15W 1 East 1 West (Note: locate well in section plat below)

Lease Name Mistler Well# 1

Field Name Garham Hill

Producing Formation

Elevation: Ground KB 1,807'

Section Plat

Section Plat grid with depth markers from 5280 to 330 on the right and 5280 to 330 on the bottom.

RECEIVED 11-19-1984 NOV 19 1984 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[] Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge [] East [] West

[] Surface Water 3000 Ft North From Southeast Corner (Stream, Pond etc.) 700 Ft West From Southeast Corner Sec 15 Twp 13S Rge 15W [] East [X] West

[] Other (explain) Loren & Brian Dinkel, Russell, Ks. (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A true copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title [Signature]

Date 11-16-84

Subscribed and sworn to before me this 16th day of NOV 1984

Notary Public [Signature]

Notary Commission Expires 2-28-87

K.C.C. OFFICE USE ONLY F [] Letter of Confidentiality Attached C [] Wireline Log Received C [] Drillers Timelog Received Distribution [X] KCC [] SWD/Rep [] NGPA [X] KGS [] Plug [] Other (Specify)

CARL D. McCORD Russell County Ks My Appt. Exp. Feb 28

Sec. 10, Twp. 13S, Rge. 15W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
 Samples Sent to Geological Survey
 Cores Taken

Yes No
 Yes No
 Yes No
 KC-KCC

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	890	920
Grand Haven	2393	
Dover	2424	
Tarkio	2466	
Elmond	2524	
Topeka	2722	
Heebner	2949	
Toronto	2968	
Lansing KC	3001	3241
Conglomerate	3253	
T-D.	3290	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	450'	60/40 Poz.	260	2% Gel 3% C.C.

PERFORATION RECORD

shots per foot - specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at

Liner Run Yes No

Date of First Production

Producing method

flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

Disposition of gas: vented
 sold
 used on lease

Dually Completed
 Commingled