

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6259 EXPIRATION DATE 6-84
OPERATOR Morris & Morris Oil Operations API NO. 15-167-22,315 -00-00
ADDRESS Box 511 COUNTY Russell
Russell, Kansas 67665 FIELD _____

** CONTACT PERSON Billy Morris PROD. FORMATION _____
PHONE 913-482-2872

PURCHASER _____ LEASE Dinkel
ADDRESS _____ WELL NO. 1
WELL LOCATION 2310 FNL; 660 FEL

DRILLING CONTRACTOR Red Tiger Drilling Company 2310 Ft. from North Line and NE/4
ADDRESS 1720 KSB Building 660 Ft. from East Line of KE/
Wichita, Kansas 67202 the NE (Qtr.) SEC 10 TWP 13S RGE 15W (W)

PLUGGING CONTRACTOR Sun Oil Well Cementing
ADDRESS Box 169
Great Bend, Kansas 67530

WELL PLAT			

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3,375' PBTD _____

SPUD DATE 2/21/84 DATE COMPLETED 2/27/84

ELEV: GR 1805' DF _____ KB 1,810'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 210'-2/8 DV Tool Used? _____

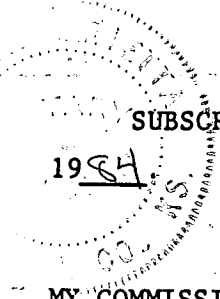
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W.C. Morris, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



RECEIVED
STATE CORPORATION COMMISSION
SUBSCRIBED AND SWORN MA BEFORE ME this 9th day of March, 1984
03-12-1984
CONSERVATION DIVISION
Wichita, Kansas

W.C. Morris, Jr.
(Name)

Adelta Maretha
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 6, 1984

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Morris & Morris Oil Operations LEASE Dinkel

SEC. 10 TWP. 12S RGE. 15W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Post Rock	0	32		
Post Rock, Clay & Shale	32	222		
Shale	222	312		
Sand	312	363		
Hard Sand & Iron Pyrite	363	374		
Sand	374	450		
Sand & Shale	450	572		
Red Bed	572	887		
Anhydrite	887	920		
Shale	920	1615		
Shale & Lime	1615	2430		
Lime & Shale	2430	2645		
Lime	2645	3375		
RTD		3375		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Spcks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	218'	Common	140	3% C.C., 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Spcks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

CFPB