

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run XX.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	<u>6272</u>	EXPIRATION DATE	<u>6-30-83</u>
OPERATOR	<u>Corie Oil Co Inc</u>	API NO.	<u>15-167-22,099-00-00</u>
ADDRESS	<u>P O Box 534</u>	COUNTY	<u>Russell</u>
	<u>Russell, KS 67665</u>	FIELD	
** CONTACT PERSON	<u>Carroll Mudd</u>	PROD. FORMATION	<u>Arbuckle</u>
PHONE	<u>913-483-6006</u>		<u>Lansing KC</u>
PURCHASER	<u>None</u>	LEASE	<u>Neidenthal</u>
ADDRESS		WELL NO.	<u>1</u>
		WELL LOCATION	<u>NE NE NW</u>
DRILLING	<u>Emphasis Oil Operations</u>		<u>330 Ft. from North Line and</u>
CONTRACTOR			<u>2310 Ft. from West Line of</u>
ADDRESS	<u>P O Box 506</u>		<u>the NW (Qtr.) SEC 9 TWP 13 RGE 15 (W).</u>
	<u>Russell, KS 67665</u>		
PLUGGING	<u>Emphasis Oil Operations</u>	WELL PLAT	(Office Use Only)
CONTRACTOR			
ADDRESS	<u>P O Box 506</u>		KCC ☒
	<u>Russell, KS 67665</u>		KGS ☒
TOTAL DEPTH	<u>3333</u>	PBTD	
SPUD DATE	<u>3-29-83</u>	DATE COMPLETED	<u>4-4-83</u>
ELEV: GR	<u>1819</u>	DF	<u>1821</u>
		KB	<u>1824</u>
DRILLED WITH	<u>(ROTARY)</u>	TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			
Amount of surface pipe set and cemented	<u>255'</u>	DV Tool Used?	

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carroll Mudd, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carroll Mudd
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of April, 1983.



MY COMMISSION EXPIRES: 12-18-84

Dorothy Mashburn
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

04-28-1983

APR 27 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Corie Oil Co IncLEASE NeidenthalSEC. 9 TWP. 13 RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
			Topeka	2735
Top soil and sand	0	30	Heebner	2958
Clay and shale	31	260	Toronto	2977
Clay and red bed	261	907	Lansing	3008
Anhydrite	908	943	Base K C	3251
Shale	944	2227	Conglomerate	3266
Sahle & Lime RTD	2228	3333	Arbuckle	-

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		255	common	150	3% cc 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Dry						

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	