

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE 6-30-83
OPERATOR Shields Oil Producers, Inc. API NO. 15-167-21,955-00-00
ADDRESS Shields Bldg. COUNTY Russell
Russell, Kansas 67665 FIELD Fairport
** CONTACT PERSON M. L. Ratts PROD. FORMATION
PHONE 913-483-3141

PURCHASER LEASE Niedenthal "C"
ADDRESS WELL NO. 2
WELL LOCATION NE SW SW

DRILLING Shields Drlg., Co., Inc. 990 Ft. from South Line and
CONTRACTOR ADDRESS Shields Bldg. 990 Ft. from West Line of
Russell, Kansas 67665 the (Qtr.) SEC 9 TWP 13 RGE 15. W

PLUGGING Shields Drlg., Co., Inc.
CONTRACTOR ADDRESS Shields Bldg.
Russell, Kansas 67665

TOTAL DEPTH 3325 PBD
SPUD DATE 7-27-82 DATE COMPLETED 8-2-82
ELEV: GR 1851 DF 1853 KB 1856

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 275 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

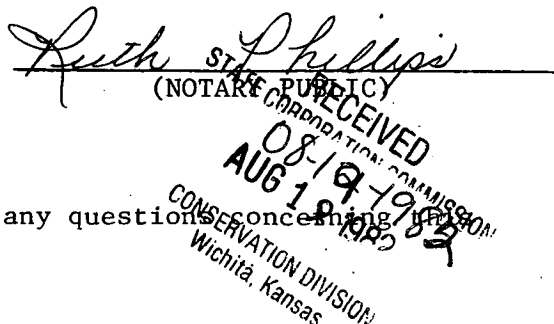
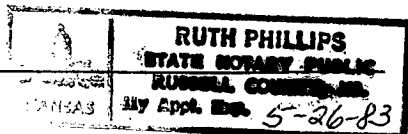
M. L. Ratts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. L. Ratts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of August, 1982.

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Shields Oil Producers LEASE Niedenthal " SEC. 9 TWP. 13 RGE. 15

FILL IN WELL LOG AS REQUIRED: Well #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T. #1 3026-3074 Times: 30-45-45-30 Rec. 370' Mdy Wtr. I.F.P. - 30# I.S.I.P. - 653# F.F.P. - 152# F.S.I.P. - 599#			Anhydrite Topeka Lm Heebner Sh Toronto Lm L-K.C. Lm Base KC We. Arb.	921 2754 2974 2994 3022 3271 3304

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	275	Quickset	160	

LINER RECORD

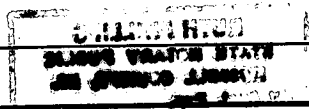
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations