

MAY 7 1982

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petro-Pak Corporation
ADDRESS 1355 Pennsylvania Street
Denver, Colorado 80203

API NO. 15-167-21886-00-00
COUNTY Russell
FIELD NA GORHAM NW w.c.

**CONTACT PERSON Chuck Parham, Ken Miller
PHONE (303) 832-3274

PROD. FORMATION Lansing
LEASE Jacobs

PURCHASER P & O Falco, Inc.
ADDRESS 1444 Wazee St. Suite 310
Denver, Colorado 80202

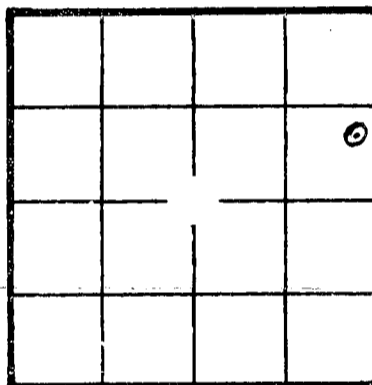
WELL NO. 2
WELL LOCATION NE SE NE

DRILLING Linc Drilling Company
CONTRACTOR
ADDRESS 1355 Pennsylvania Street
Denver, Colorado 80203

330 Ft. from E Line and
990 Ft. from N Line of
the SEC. 14 TWP. 13S RGE. 15W

PLUGGING NA
CONTRACTOR
ADDRESS

WELL PLAT



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 3332' PBSD 3311'

SPUD DATE 3/7/82 DATE COMPLETED 4/26/82

ELEV: GR 1812' DF KB 1806'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 229' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Russell SS, I,

Mike King OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Petro-Pak Corporation

OPERATOR OF THE Jacobs LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF April, 1982

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER INFORMATION NOT.

STATE RECEIVED
CORPORATION COMMISSION

STATE RECEIVED
CORPORATION COMMISSION

MAY 3 1982
CONSERVATION DIVISION
Wichita, Kansas

MAY 12 1982
CONSERVATION DIVISION
Wichita, Kansas

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF April, 19 82

[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires July 18, 1984

JOSEPHINE M. INERNEY
1355 PENNSYLVANIA, DENVER, CO. 80203

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOFD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No drillstem tests run in this well			Logs: Induction elec guard log	/3330'-2700'
			Comp. density/ BH Comp. Neut.	3330'-2700'
			Micro seismic/ frac finder log	3330'-2700'
			Heebner	+ 946
			Lansing	-1086
			Base Kansas City	-1376
			Conglomerate	-1405
			Arbuckle	-1466

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	20.0	229	Class "G"	150	3% CaCl ₂ 2% Gel
Production	7-7/8	4½	9.50	3331	Class "G"	150	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA			2	3-1/8" csq. gun	3258-64'
			2	3-1/8" csq. gun	3166-72' / 3153-57'
			2	3-1/8" csq. gun	3021-28'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3088'	NA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% INS; 1000 gals 15% SGA Set CIBP @ 3200'	3258'-64'
1000 gals 15% SGA Set CIBP @ 3130'	3166'-72' & 3153'-57'
1000 gals 15% NF Producing Perforations	3023'-30' & 3012'-15'
Date of first production 4/28/82	Producing method (flowing, pumping, gas lift, etc.) pumping
Gravity 39.8°	
RATE OF PRODUCTION PER 24 HOURS	Oil 53 Gas ---- Water 28 Gas-oil ratio
	bbls. MCF 34 % bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 3023-30' & 3012'-15'
N/A	