

Form ACO-1 (7-84)

Sec. 16. Twp. 1. 3Rge. 15 W

Operator Name V. FRANCIS WEIGEL Lease Name WEIGEL F Well # 1Sec. 16 Twp. 13 Rge. 15 ☐ East ☒ West County Russell

WELL LOG

INSTRUCTIONS: Show Important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

DST #1: 3011-3070

15-45-45-45 Fair blow

Rec. 90' MW

IFP: 49-59

IBHP: 648

FFP: 68-78

FBHP: 609

Name	Top	Bottom
Anhydrite	894	931
Topeka	2736	
Heebner	2959	
Toronto	2981	
Lansing	3008	
Base K.C.		3255
Conglomerate	3272	
Arbuckle	3313	
T.D.	3330	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 #	691	QuickSet	3.50	N/A

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production N/A Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
N/A					

METHOD OF COMPLETION

N/A Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Conmingled