

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6772
Name V. FRANCIS WEIGEL
Address Box 244
City/State/Zip GORHAM, KANS. 67840

Purchaser Koch Oil Company

Operator Contact Person V. FRANCIS WEIGEL
Phone 913-637-5383

Contractor: License # 5655
Name Sields Drilling Co. Inc

Wellsite Geologist F. C. Whister
Phone 913-483-3020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
Nov. 6, 1981 Nov. 14, 1981 Dec. 15, 1981
Spud Date Date Reached TD Completion Date
3323 3273
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 693 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15- 167-21,807-00-00
County Russell
SE NE NE Sec. 17 Twp. 13 Rge. 15 East West

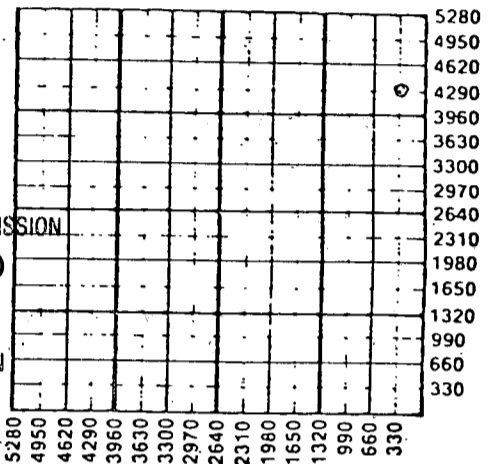
4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name BOSCH Well # 1
Field Name Wildcat

Producing Formation LANISING-KANSAS CITY

Elevation: Ground 1841 KB 1846

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
02-08-1985
FEB 08 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # C.R.-18369 (C-21,742)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

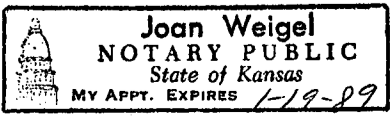
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joan Weigel
Title Owner-Operator Date

Subscribed and sworn to before me this 6 day of February 1985.
Notary Public Joan Weigel
Date Commission Expires 1-19-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 17 Twp 13 Rge 15W



Operator Name V. FRANCIS WEIGEL Lease Name BOSCH Well # 1

Sec. 17 Twp. 13 Rge. 15 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3012-70: 30-30-30-30 STRONG BLOW
 Rec. GTS 46 min. 1320' MGO
 IFP: 250-375 IBHP: 671 FFP: 458-484
 FBHP: 656

DST #2: 3085-3111: 30-30-30-30 Good BLOW
 Rec. 570' MW
 IFP: 86-179 IBHP: 679 FFP: 250-301 FBHP: 663

DST #3: 3160-3205: 30-30 wk BLOW 20 min.
 Rec. 10' MUD
 IFP: 38-38 BHP: 38

Name	Top	Bottom
Anhydrite	907	944
Topeka	2738	
Heebner	2960	
Toronto	2981	
Lansing	3008	
Base K.C.		3255
Arbuckle	3276	
L.T.D.	3273	
R.T.D.	3323	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	693	Quicksat	350	NA
Production	7 7/8"	5 1/2"	14#	3321	Common	150	10% Salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3061-64		
2	3051-56	5000 Gals. 15% HCL Acid	
2	3036-41		

TUBING RECORD Size 2 3/8" Set At 3268' Packer at NONE Liner Run Yes No

Date of First Production Jan. 1982 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	5		10		37

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify)

Production Interval
3036
3064

Dually Completed Commingled