

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

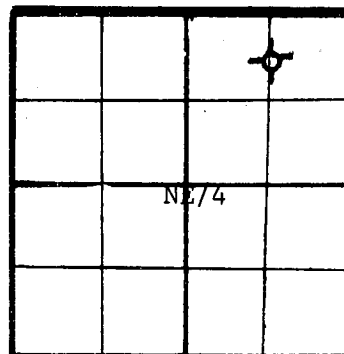
OPERATOR John O. Farmer, Inc. API NO. 15-167-21,827-00-00
 ADDRESS P.O. Box 352 COUNTY Russell
Russell, KS 67665 FIELD Wildcat
 **CONTACT PERSON Margaret A. Schulte LEASE Harmon
 PHONE (913) 483-3144

PURCHASER _____ WELL NO. #1
 ADDRESS _____ WELL LOCATION N/2 NE NE
330 Ft. from the north Line and
660 Ft. from the east Line of
 the NE/4 SEC. 22 TWP. 13S RGE. 15W

DRILLING CONTRACTOR John O. Farmer, Inc.
 ADDRESS P.O. Box 352
Russell, KS 67665

PLUGGING CONTRACTOR John O. Farmer, Inc.
 ADDRESS P.O. Box 352, Russell, KS 67665

TOTAL DEPTH 3336' PBTD _____
 SPUD DATE 1-5-82 DATE COMPLETED 1-12-82
 ELEV: GR 1883' DF 1886' KB 1888'



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AXR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	203'	Common	150	

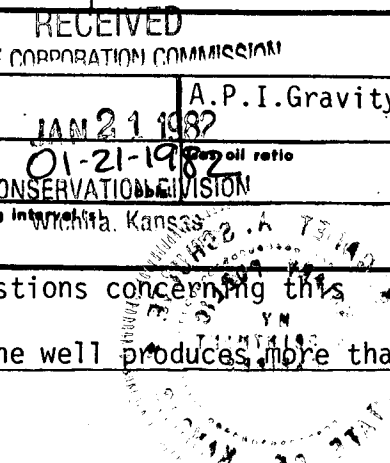
LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE: _____ PRODUCTION RECEIVED
 STATE CORPORATION COMMISSION
 Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ A.P.I. Gravity _____
 RATE OF PRODUCTION PER 24 HOURS Oil _____ Gas _____ Water _____ Pay oil ratio _____
 Disposition of gas (vented, used on lease or sold) _____ MCF _____ % CONSERVATION DIVISION _____ CFPB _____
 Producing interval _____

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum Unknown Depth 100'
 Estimated height of cement behind pipe Top

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Post Rock	0	70		<u>Sample Tops</u>
Blue Shale	70	203		
Shale & Sand	203	600		
Red Bed	600	964	Topeka	2784 (-896)
Anhydrite	964	998	Heebner	3008 (-1120)
Shale & Shells	998	1225	Toronto	3030 (-1142)
Shale & Lime	1225	1715	Lansing	3062 (-1174)
Lime & Shale	1715	1945	B/KC	3306 (-1418)
Shale & Lime	1945	2290	Cong. Chert	3324 (-1436)
Lime & Shale	2290	2480	R.T.D.	3336 (-1448)
Shale & Lime	2480	2885		
Lime & Shale	2885	2980		
Lime	2980	3336		

DST #1 3070-3115
 Tool open 30-30-30-30
 Rec: 10' mud
 IFP: 49-49 PSIG
 FFP: 59-59 PSIG
 ISIP: 541 PSIG
 FSIP: 482 PSIG

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Russell SS,

John O. Farmer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS president FOR John O. Farmer, Inc.
 OPERATOR OF THE Harmon LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 19th DAY OF January 19 82, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) John O. Farmer
 John O. Farmer

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19th DAY OF January 19 82

Margaret A. Schultz
 NOTARY PUBLIC



EXPIRES: January 27, 1985

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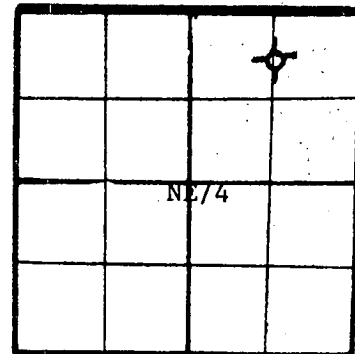
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TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water STATE CORPORATION
Disposition of gas (vented, used on lease or sold)	bbbls.	MCF	Gas-oil ratio
			CFPB

RECEIVED
 JAN 21 1982
 CONSERVATION
 WICHITA, KANSAS

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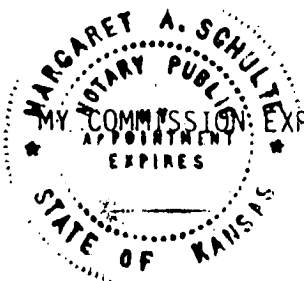
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