This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR		John O.	Far	mer,	Inc.		API	NO		15-167-2	1,827	-00-00
	RESS P.O. Box 352											
Russell, KS 67665					FIELD Wildcat							
**CONTACT PERS	SON	Marg	gare	t A.	Schulte_		LEA	SE		Harmo	n	
		PHONE		(913	<u>) 483-31</u>	44	-					
PURCHASER							_ WE.LI	L NO.		#1		
ADDRESS							WELL LOCATION N/2 NE NE					E NE
		·					_330	<u>)</u> Ft.	from	the n	orth	Line and
DRILLING CONTRACTOR John O. Far			mer.	Inc.							Line of	
ADDRESS			-							,,,,,	·•	
					5		· [WELL PLAT
PLUGGING CONTRACTOR										Y	-	(Quarter) or (Full)
ADDRESS P.	0.	Box 352,	Rus	sell,	KS 6766.	5	₋ ├		N.	1/4		Section - Please
TOTAL DEPTH_		3336	51		PBTD		.				1	indicate.
SPUD DATE	<u>. </u>	1-5-82		DATE	COMPLETE	D 1-12-82					_	
ELEV: GR 1883	<u>'</u> DF	1886 ' KB	18	881	_		L					KCC ✓ KGS —
DRILLED WITH Report of all str	(8)	VBKE) (ROT	ARY	(XX	R) TOOLS	an (Now)		d) c:	esina			MISC
Purpose of string	ings	Size hole drilled						pe ceme		Sacks	Ту	pe and percent
									-		+ ;	additives
Surface		12-1/4"	8-	5/8"	24	203	Co	ommon		150		
		_										
											+	
			<u> </u>									<u> </u>
	· .	LINER RECOR	₹D	·			PERFORATION RECORD					
Top, ft.	80	ttom, ft.		Sacks co	ement .	Shots	per ft.		Sixe	G type	D-	epth interval
		TUBING RECO	RD	<u> </u>							+	
Size	Se	tting depth		Packer	uet at							
			·			l						
		· A	CID,	FRACT	URE, SHOT,	CEMENT SQ	UEEZE	RECOR	D	T		
		Amou	nt an	d kind of	material used	·				De	ppth interv	val treated
* . ***		المعتبر المعتبر المعتبر		•			-	= ·	· -			
·												
												
TECT DATE.						·	-		RF(EIVED		
TEST DATE:			,			RODUCTION				ATION COM	MOCION	
Date of first production		0		Producin	g method (flow	ring, pumping, g	as lift, e	tc.)	· IAN		.P.I.0	Gravity
RATE OF PRODUCTION	N	Oil			Gas		ł	ter %	ÖV	12	oil retio	
Disposition of gas (ven	ted,	used on lease or s	old)	bb	łs.		MCF P		ONSERV Interveh	<u>ATIONNAIVIS</u> ita. Kansas	SIUN Sign A	CFPB
d.t. 7 1										Harrie W.	٠ ا <u>ــــــــــــــــــــــــــــــــــ</u>	317
** The person	wr	o can be	rea	ched l	by phone	regardin	g any	que:	stions	conceri	n , Prig t	.h% 🔒

A witnessed initial test by the Commission is required if the well

25 BOPD or is located in a Basic Order Pool.

ame of lowest fresh water producing stra stimated height of cement behind pipe		Top	·			
WELL LOG	rals and all drift.	stem tests, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
cluding depth interval tested, cushion used, time tool open, troums	shut-in pressures,			1		
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	BOTTOM	NAME	DEPTH		
Clay, Post Rock	0	70		Sample Top		
Blue Shale	. 70	. 203	,	<u>Jump</u>		
Shale & Sand	203	600	Topeka	2784 (-896		
Red Bed	600	964	Heebner	3008 (-112		
Anhydrite	964	998	Toronto	3030 (-114		
Shale & Shells	998	1225	Lansing	3062 (-117		
Shale & Lime	1225	1715	в/кс	3306 (-141		
Lime & Shale	1715	1945	Cong. Chert	3324 (-143		
Shale & Lime	1945	2290 2480	R.T.D.	3336 (-144		
Lime & Shale	2290 2480	2885				
Shale & Lime	2885	2980				
Lime & Shale	2980	3336				
Lime	2,00					
DST #1 3070-3115						
Tool open 30-30-30				1		
Rec: 10' mud						
IFP: 49-49 PSIG	1	·	£			
FFP: 59-59 PSIG						
ISIP: 541 PSIG				1		
FSIP: 482 PSIG	g			•		
				,		
•		į ·				
	ļ					
			}			
			ł			
	· ·					
		,				
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	VELL RECORD.			
ΔΕΕΙ	DAVIT					
			D 11	c.c		
TATE OF Kansas , CO	DUNTY OF	<u> </u>	Kussell	SS,		
John O. Farmer OF	LAWFUL AG	E, BEING F	IRST DULY SWORN	UPON HIS		
ATH, DEPOSES AND SAYS:	•					
HAT HE IS president	FOR	J	ohn O. Farmer,	Inc.		
PERATOR OF THE Harmon	1 FASE	AND IS DIE	Y AUTHORIZED TO	MAKE THIS		

This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR	John 0.	Farmer,	Inc.	• ,	_ API N	0	15-167-21	,827 -00-00
ADDRESS	P.O. Bo	x 352						1
Russell, KS 67665								
**CONTACT PERSON Margaret A. Schulte						· · · · · · · · · · · · · · · · · · ·	Harmon	
•	PHONE	(913	3) 483-31	44	_		•	
PURCHASER					_ WELL	NO	#1	
						LOCATION	N	/2 NE NE
				` - -	330	Ft. from	the no	rth Line and
DRILLING					660	Ft. from	the ea	st Line of
	John O.	Farmer,	Inc.		the 1	IE/4 SEC.	22 TWP.	13S RGE. 15W
ADDRESS			•				;	WELL
	Russell	, KS 6766	5				-	PLAT
PLUGGING		_	<u>.</u>					(Quarter)
CONTRACTOR					_			or (Full)
ADDRESS P.O					-	N.	274	Section - Please
TOTAL DEPTH					- · L			indicate.
SPUD DATE .				D 1-12-82	-			you.
ELEV: GR 1883'			-		L			KCC_ KGS_
DRILLED WITH Report of all strip	(&AB&&) (RO) ngs set — surface,	TARY) (AA intermediate,	R)TOOLS production, e	tc. (New)	/(Used)	casing.		MISC.
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Satting depth	Туре с	ement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	2031	Comm	ion	150	,
	<u> </u>							
			,					
	LINER RECOF	RD			<u> </u>	PERFORAT	ION RECORE	
Top, ft.	Bottom, ft.	Sacks co	ment	Shots	per ft.		& type	Depth interval
<u> </u>								
·	TUBING RECO	RD	·			1		
Size	Setting depth	Pecker :	et at					
	1A	CID, FRACT	URE, SHOT,	CEMENT SO	UEEZE REC	ORD	1	
		int and kind of		9			Dept	h interval treated
	· ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~				-			
								
						<u> </u>		
TEST DATE:		<u> </u>	PR	ODUCTION				
Data of first production		Producing	method (flow)	ing, pumping, g	os lift, etc.)	~=0F11	A.P	'.I.Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Weter	RECEN CORPORATIO	N COMMIN CO.	if retio
Disposition of gas (vente	d, used on lease or s	old)	• 1		· · · · · · · · · · · · · · · · · · ·	cina intervalid	N ANGE	CFPB
				1		JANZ	1-1983	
The person of the formation.					•	ASSERONS! Wichita	Kangar r.	ng this ,
witnessed in	itial test l	by the Co	mmission	is requi	red if	the wel	produce	s more than

located in a Basic Order Pool.

Name of lowest fresh water producing str	atum	Unknown	Depth	1001.
Estimated height of cement behind pipe	,	Тор		Mene (Apr \$114. 5
the and commune thereof: cored inte	rvais, and all drill-	stem tests, in-	SHOW GEOLOGICAL MAI OR OTHER DESCRIPTIV	
Show all important zones of porosity and contained open, flowing and cluding depth interval tested, cushion used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH
Clay, Post Rock Blue Shale Shale & Sand Red Bed Anhydrite	0 70 203 600 964	70 203 600 964 998	Topeka Heebner Toronto	Sample Tops 2784 (-896) 3008 (-1120 3030 (-1142
Shale & Shells Shale & Lime Lime & Shale	998 1225 1715 1945 2290 2480 2885	1225 1715 1945 2290 2480 2885 2980	Lansing B/KC Cong. Chert R.T.D.	3062 (-1174 3306 (-1418 3324 (-1436 3336 (-1448
Lime	2980	3336		
DST #1 3070-3115 Tool open 30-30-30 Rec: 10' mud				
IFP: 49-49 PSIG FFP: 59-59 PSIG ISIP: 541 PSIG FSIP: 482 PSIG				
•				
USE ADDITIONAL SHEETS, IF	NECESSARY TO	COMPLETE W	ELL RECORD	
		<u> </u>		 .
	DAVIT	• • •	Russell	SS,
John O. Farmer OF	LAWFUL AG	E. BEING FI	RST DULY SWORN	UPON HIS
DATH, DEPOSES AND SAYS:	, , <u>,</u> , .		* :	the way
THAT WE IS president	FOR	Jo	ohn O. Farmer, I	nc.
OPERATOR OF THE Harmon AFFIDAVIT FOR AND ON BEHALF OF SAID OPERA BEEN COMPLETED AS OF THE 19th DAY OF	TOR, THAT	WELL NO.	#1 ON SAID	LEASE HAS
INFORMATION ENTERED HEREIN WITH RESPECT T				
FURTHER AFFIANT SAITH NOT.	(\$)	Joh	wO. Za	rnier
SUBSCRIBED AND SWORN TO BEFORE ME THIS	19th DAY O	/ 1	John O. Farmer January	19 82
		004		0 n.