

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED ORIGINAL
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
Blanks must be Filled

OCT 04 2010
KCC WICHITA

OPERATOR: License # 33813
Name: Jason Oil Company, LLC
Address 1: P.O. Box 701
Address 2: _____
City: Russell State: KS Zip: 67665 + 0701
Contact Person: James Schoenberger
Phone: (785) 483-4204
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Herb Deines
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4-27-10	5-3-10	6-20-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23620-00-00
Spot Description: _____
NW NE SW NE Sec. 36 Twp. 15 S. R. 15 East West
1,480 Feet from North / South Line of Section
1,930 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Becker Well #: 1
Field Name: Boxberger East
Producing Formation: Arbuckle
Elevation: Ground: 1900 Kelly Bushing: 1907
Total Depth: 3425 Plug Back Total Depth: 3425
Amount of Surface Pipe Set and Cemented at: 382 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 57000 ppm Fluid volume: 400 bbls
Dewatering method used: allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amber McDonald
Title: Office Manager Date: 9-30-10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 10/11/10

Operator Name: Jason Oil Company, LLC Lease Name: Becker Well #: 1
 Sec. 36 Twp. 15 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		362	Class A	170	3% cc 3%gel
production	7 7/8	5 1/2		3422	Class A	150	10% salt 5% gilsonite 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3287-89	Class A	100	3% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED OCT 04 2010 KCC WICHITA	

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Home Office P.O. Box 32 Russell, KS 67665

No. 1047

785-483-2025
785-324-1041

Date	5-3-10	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	Becker	Well No.	1		Russell	Kansas		
Contractor	Royal Drilling	Rig	2		Location: Batta Rd 1/2 Michaelis Rd 1/2 SE			

Type Job	Longstring	Owner	To: Quality Oilwell Cementing, Inc.
Hole Size	7 7/8	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Csg.	5 1/2 15.50 lb	Charge To	Jason Oil
Tbg. Size		Street	
Tool		City	State
Cement Left in Csg.	2611	The above was done to satisfaction and supervision of owner agent or contractor.	
Meas Line		Cement Amount Ordered	150 len 10% salt
			5% Gilsonite 20 gal 500 gal mud clear

EQUIPMENT

Pumptrk	9	No.	Cement Helper	Steve
Bulktrk	10	No.	Driver	Aente
Bulktrk		No.	Driver	CISCO

JOB SERVICES & REMARKS

Remarks:

Rat Hole 30
 Mouse Hole 15
 Centralizers #'s 1, 3, 5, 8, 10
 Baskets
 DV or Port Collar

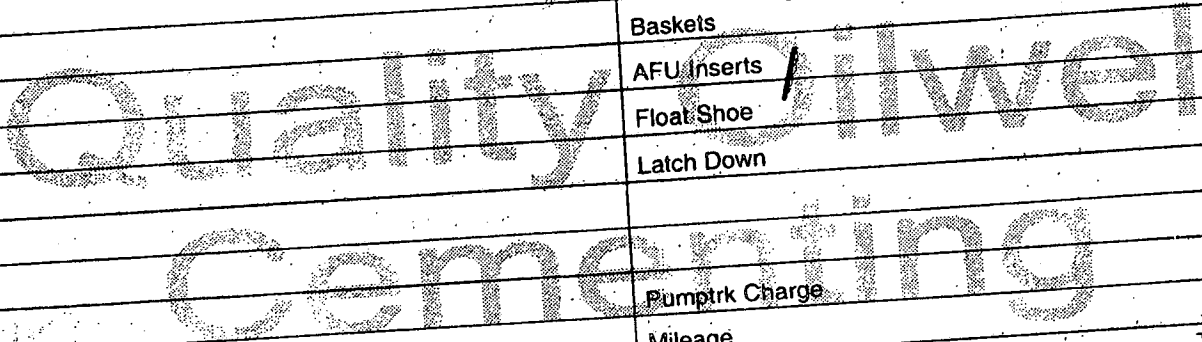
Land plug @ 1000 psi
 Float Hold

Common	150
Poz. Mix	
Gel.	3
Calcium	
Hulls	
Salt	
Flowseal	
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	KCC WICHITA
Handling	
Mileage	0

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FLOAT EQUIPMENT

Guide Shoe	1
Centralizer	5 TORLOS
Baskets	
AFU Inserts	1
Float Shoe	
Latch Down	



Pumptrk Charge

Mileage

Tax

Discount

Total Charge

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4080

Date	7-2-2010	Sec.	Twp.	Range	County	State	On-Location	Finish
Lease	Becker	Well No.	II	Location		E-70 + Balta Rd, S to Michale's Rd		
Contractor	Super Well Service		Owner		J & S			
Type Job	Squeeze	T.D.		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	5 1/2"	Depth	3300'	Charge To	Jason Oil			
Csg.	7 7/8"	Depth	3734"	Street				
Tbg. Size	7 7/8"	Depth		City	State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered 100 ST Common 3% CC				
Meas. Line	Holes 3287-89	Displace	19 BOLS					

EQUIPMENT

Pumptrk	9	No.	Cementor	Wale	Common	106
Bulktrk	10	No.	Driver	Rich	Poz. Mix	
Bulktrk		No.	Driver		Gel.	

JOB SERVICES & REMARKS

Remarks:	Calcium 3
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
	CFL-117 or CD110 CAF 38

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OCT 04 2010

KCC WICHITA

103
MIX 100 ST Common 3% CC
Shot down wash up and treated
with 19 BOL 5% water. Released
& drilled up. Rigged down.

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down

Quality Oilwell
Cementing

Squeeze
Pumptrk Charge

X Signature	Mileage	Tax
		Discount
		Total Charge

QUALITY OILWELL CEMENTING, INC.

3-2025
-1041

Home Office P.O. Box 32 Russell, KS 67665

No. *Russell*

Sec. <i>36</i>	Twp. <i>15</i>	Range <i>15</i>	County <i>RS</i>	State <i>KS</i>	On Location	Finish <i>3:00PM</i>
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Becker	Well No. <i>1</i>	Location <i>Millberger 1 1/2 W SINTO</i>
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Contractor <i>Royal #2</i>	Owner
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Job *Surface*
To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size <i>12 1/4</i>	T.D. <i>383</i>	Charge To <i>Jason, Oil Company</i>
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Csg. <i>8 5/8</i>	Depth <i>382</i>	Street
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Tbg. Size	Depth	City	State
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Tool	Depth	City	State
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Cement Left in Csg. <i>10-15ft.</i>	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.
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Meas Line	Displace <i>23 1/4 bbls</i>	Cement Amount Ordered <i>com 3% acc 2% gel</i>
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EQUIPMENT		<i>170</i>
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Pumptrk <i>1</i>	No.	Cementor <i>Brandon 1/2</i>	Helper	Common <i>170</i>
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Bulktrk <i>8</i>	No.	Driver <i>Wey 1/2</i>	Driver	Poz. Mix
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Bulktrk	No.	Driver	Driver	Gel. <i>3</i>
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JOB SERVICES & REMARKS		Calcium <i>6</i>
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Remarks:	Hulls
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Flat Hole	Salt
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Mouse Hole	Flowseal
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Centralizers	Kol-Seal
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Baskets	Mud CLR 48
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DN or Port Collar	CFL-117 or CD110 CAF 38
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	Sand
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<i>Cement did circ</i>	Handling <i>179</i>
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	Mileage
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FLOAT EQUIPMENT RECEIVED

Guide Shoe *OCT 04 2010*

Centralizer *KCC WICHITA*

Baskets

AFU Inserts

Float Shoe

Latch Down

1-8 5/8 swage "O"

Pumptrk Charge *Surface*

Mileage

Russell

Signature	Tax
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	Discount
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	Total Charge
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