KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



October 2008

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Leymon Oil II, LLC Address 1: 1998 Squirrel RD Address 1: 1998 Squirrel RD Address 2: 1998 Squirrel RD Address 3: 2475 Feet from North / Ld Sauth Line of Sectic City, Neosho Falls Suste: KS Zip; 66758 + 7124 Contract Person: Michael Laymon Phone: (620) 963-2495 Contract Person: Michael Laymon Phone: (620) 963-2495 Contract Person: Michael Laymon Name: Company Lools Wellatic Geologist none Purchaser: Coffeyville Resources Purchaser: Cof	OPERATOR: License #32710	API No. 15031-22663-00-00
Address 1: 1998 Squirrel RD Address 2:		
Address 2: City, Noosho Falls		• •
City: Neosho Falls		
Contract Person: Michael Laymon Phone (620) 963-2495 CONTRACTOR: License # 32710 Name: Company tools Wellstie Geologist: none Purchaser: Coffeyville Resources Purchaser: Coffeyville Resources Producing Formation: Squirrel Lease Name: Greg Gleue Well #: 3-10 Field Name: Neosho Falls, Leroy Producing Formation: Squirrel Leave Name: Greg Gleue Well #: 3-10 Field Name: Neosho Falls, Leroy Producing Formation: Squirrel Leave Name: Greg Gleue Well #: 3-10 Field Name: Neosho Falls, Leroy Producing Formation: Squirrel Leave Name: Greg Gleue Well #: 3-10 Field Name: Neosho Falls, Leroy Producing Formation: Squirrel Leave Name: Greg Gleue Well #: 3-10 Field Name: Neosho Falls, Leroy Producing Formation: Squirrel Leave Name: Greg Gleue Well #: 3-10 Field Name: Neosho Falls, Leroy Producing Formation: Squirrel Leave Name: Greg Gleue Well State: Neosho Falls, Leroy Producing Formation: Squirrel Leave Name: Neosho Falls, Leroy Producing Formation: Squirrel Leave Name: Squirrel Leave Name: Neosho Falls, Leroy Producing Formation: Squirrel Leave Name: Squir		
Ne Ne Ne Se Se Se Country: Coffey		
Country: Coffey Name: Company tools Wellsite Geologist: Done Perchaser: Coffeyville Resources Designate Type of Completion: New Well Re-Entry New Gas a ENHR SiGW Completion Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original	•	
Lease Name: Company tools	,	
Wellsite Geologist: none Purchaser: Coffeyville Resources Designate Type of Completion: Very New Well Re-Entry Workover Voil SVD SIOW Gas ENHR SIGW CM (Coal Bad Methane) Temp. Abd. Dry Cliber (Core, WSW, Expt., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Neosho Falls, Leroy Producing Formation: Squirrel Elevation: Ground: 1044 est Kelly Bushing: Total Depth: 1105 Plug Back Total Depth: 1104 Amount of Surface Pipe Set and Cemented at: 40 Fee Multiple Stage Cementing Collar Used? Yes Zi No If yes, show depth set: Fee If Alternate II completion, cement circulated from: 40 feet depth to: Surface w/ 10 sx cm Depretor: Operator: Operator: Depening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth: 106 at must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbb Dewetering method used: Location of fluid disposal if hauled offsite: Operator Name: License No: Quarter Sec. Twp. S. R. Gast Well Signature Sec. Twp. S. R. Gast Well Signature Sec. Twp. S. R. Gast Well Signature Sec. Sec. Sec. Twp. S. R. Gast Well Signature Sec. Sec. Sec. Sec. Sec. Sec. Sec. Sec		Lease Name: Greg Gleue Well #: 3-10
Producing Formation: Squirrel Elevation: Ground: 1044 est Kelly Bushing: Total Depth: 1105 Plug Back Total Depth: 1104		Field Name: Neosho Falls, Leroy
Designate Type of Completion: V New Well Re-Entry Workover V Oil SVD SIOW Gas ENHR SIGW CM (Coal Bed Methane) Tomp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth: Oberator No: Oual Completion Docket No: Outer (No Fehr.?) Other (No Fehr.?) Other (SWO or Enhr.?) Original Total Depth: NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information of side two of this form with all plugged wells. Submitt CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are completed and sworm to before me this 29 day of Market Names. NOTARY PUBLIC: State of Kansas RECINAL ANMON. Elevation: fround: 1044 est Kelly Bushing: Total Depth: 1105 Plug Back Total Depth: Amount of Surface Pips Back Total Depth: Multiple Stage Cementing Collar Used? Type Spl No If Alternate II completion, cement circulated from: 40 If See depth to: Surface Pips Back Cemented at the completion, cement circulated from: 40 If Destruction of File Pips Back Cemented at the Content Type II Contents If Page Content: 40 If Destruction of File Pips Back Cemented at the Content Type Back Cemented at the Content Type Back Cemented at the Content Type Back Cemented II Contents II Contents II Contents II Contents II Conten	-	Producing Formation: Squirrel
New Well Re-Entry Workover Total Depth: 1105 Plug Back Total Depth: 1104	Designate Type of Completion:	Elevation: Ground: 1044 est Kelly Bushing:
Gas		
Multiple Stage Cementing Collar Used?	✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 40 Feet
If Morkover/Re-entry: Old Well Info as follows: If Morkover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from: 40 feet depth to: Surface w/ 10 sx cm		Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
All Part	CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
feet depth to: Surface w/ 10 sx cm Composition Surface Surf		If Alternate II completion, cement circulated from: 40
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	(,, -, -, -, -, -, -, -, -, -, -,	feet depth to: surface w/ 10 sx cmt.
Well Name: Conv. to Enhr. Conv. to Enhr. Conv. to SWD		Drilling Fluid Monogoment Plan
Original Comp. Date: Original Total Depth: Conv. to SWD Deepening Re-perf. Conv. to Enhr. Conv. to SWD Deepening Re-perf. Conv. to Enhr. Conv. to SWD Dewatering method used: Location of fluid disposal if hauled offsite: Commingled Docket No.: Dual Completion Docket No.: Oct. 10.1 Depth Docket No.: Oct. 10.1		
Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?)		Chloride content: ppm Fluid volume: bbls
Plug Back:Plug Back Total Depth		
Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: Other (SWD or Enhr.?) Docket No.: Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereiane complete and correct to the best of my knowledge. Signature: Wireline Log Received Geologist Report Received RECEIVED NOTARY PUBLIC-State of Kansas REGINA LAYMON NOTARY PUBLIC-State of Kansas REGINA LAYMON OPERATOR NAME: Lease Name: Lease Name: Lease Name: Lease Name: Lease Name: License No.: Quarter Sec. Twp. S. R		
Other (SWD or Enhr.?) Other (Swo or Enhr.?)	-	Location of fluid disposal if hauled offsite:
O7-14-2010 O7-16-2010 O7-16-2010 O8-03-2010 Quarter Sec. Twp. S. R. East West Spud Date or Recompletion Date or Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of my knowledge. Signature:	Dual Completion	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date County:	Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of my knowledge. Signature:	07-14-2010 07-16-2010 08-03-2010	Quarter Sec TwpS. R
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of my knowledge. Signature:		County: Docket No.:
Subscribed and sworn to before me this 39 day of September . Notary Public: State of Kansas Letter of Confidentiality Received Wireline Log Received Ceologist Report Received RECEIVED Notary Public: Reginal AVMON Letter of Confidentiality Received Wireline Log Received RECEIVED REGINAL AVMON Letter of Confidentiality Received Wireline Log Received RECEIVED UIC Distribution Letter of Confidentiality Received Wireline Log Received RECEIVED Letter of Confidentiality Received Wireline Log Received Letter of C	Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if rectality in excess of 12 months). One copy of all wireline logs and geologist we	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST
Date: 09-27-2010 Letter of Confidentiality Received Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED REGINA LAYMON Letter of Confidentiality Received Wireline Log Received Geologist Report Received RECEIVED	are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Subscribed and sworn to before me this 29 day of September Letter of Confidentiality Received Letter of Confidentiality Received	Signature: Lennel Cayno	KCC Office Use ONLY
Subscribed and sworn to before me this 29 day of September If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED Notary Public: REGINA LAYMON OCT 0.4 201	Title: Owner Date: 09-27-2010	Letter of Confidentiality Received
Wireline Log Received One of the second sec	Subscribed and sworn to before me this 29 day of September	
Notary Public: Segurar Saymon NOTARY PUBLIC - State of Kansas Geologist Report Received RECEIVED REGINA LAYMON UIC Distribution OCT 0.4 201		Wireline Log Received
REGINA LAYMON UIC DISTINUTION	Notary Public: Segina Lamor & NOTARY PUBLIC	Oldie Ul Nansasi I
	REGIN	ALAYMON UIC Distribution

Side Two

Operator Name: Lay	mon Oil II, LLC		Lease N	lame: _	Greg Gleue	······································	Well #: _3-10)
	22S. R. 16	✓ East ☐ West	County:	Coffe	ey	-		*
time tool open and cl recovery, and flow ra	osed, flowing and shu	ed base of formations per it-in pressures, whether s est, along with final chart(report.	shut-in press	ure rea	ched static level,	hydrostatic	pressures, bottom h	nole temperature, fluid
Drill Stem Tests Take (Attach Additional		☐ Yes ☑ No		⊘ L	og Formatio	n (Top), Dep	th and Datum	Sample
Samples Sent to Geo	ological Survey	☐ Yes ✓ No		Nam see a	e ttached log		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No			-			
List All E. Logs Run:		•						
Gamma Ray	Neutrol							
		CASING Report all strings set-	RECORD conductor, sur	Ne		ion. etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigi	ht	Setting Depth	Type of Cemen		Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#		40 '	common	10	
Production	6 1/8"	2 7/8"	6.7#		1104'	portland	160	
tubing		1"	1.9#		1008'			
<u> </u>		ADDITIONAL	CEMENTIN	G/SQL	JEEZE RECORD	1	I	I
Purpose: Perforate	Depth Top Bottom	Type of Cement #5		Jsed	Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone								
Plug Oil Zone								· · · · · · · · · · · · · · · · · · ·
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per					ment Squeeze Record of Material Used)	d Depth
3	1016 - 1024'				50 gal HCl	_ acid; 40	sacks sand	1016-1024
,1. Magaza, 112.11				William				
							REC	EIVED
							UCI	0 1 2010
TUBING RECORD:	Size:	Set At:	Packer At:		Liner Run:	Yes [No KCC V	VICHITA
Date of First, Resumed 08-6-2010	Production, SWD or Enh	nr. Producing Meth	nod:] Flowing	g 📝 Pumpir	ng 🔲 Ga	as Lift	er (Explain)
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Wate	er Bl	bls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF (COMPLE	TION:		PRODUCTIO	ON INTERVAL:
Vented Sok	_		Perf.	_		nmingled		
(If vented, Su	bmit ACO-18.)	Other (Specify)			-			

Since 1903

THE NEW KLEIN LUMBER CO., INC.

PO#		MADISON & WALNU			1 ,	1	
7		B. O IOLA, KANSAS,		-m	anch	, 20	10
SOLD TO	and contract	BILLING AI	DDRESS	 			
Delivered To	•	Loaded By		Н	auled By		
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Est	gre Lewis 6.		er.				
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OKG	Days 2-10	10 sko.					
DKG.	luce 1-10	10 Dacks					•

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588 Payless Concrete Products, Inc.

CONDITIONS

CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time, for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix Indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

NOTICE TO OWNER
Fallure of this contractor to pay those persons supplying material or services to complete this contract can result in the filling of a mechanic's lien on the property which is the subject of this contract.

LOVEN DIL, L.L.C. 1998 FOLITHREL RD.

MEDSIO FAILS KS

LMA/27 LAYMIN OIL

WHY SO H TO MOVERNE SO IS A HE

TO OTH RD U 3.5 MI GOD

· N TO REG

LENIN, KH ASASIZ

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK	,	PLANT/TRANSACTION #
					Di3	n win	
01:11:03p	Will x	0.00 yd	16.60 yd	B. 66	34	0.00	
DATE		· LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
-	To Date	5	40.60 yd				
.07-16-10	foday	. £ .	8.00 yd	13597		. 4.00 in	27666

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of
Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical
Attention. KEEP CHILDREN AWAY.

CONCRETE Is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TO BE SIGNED IF-DELIVERY TO 8E MADE INSIDE CURB LINE)
Dear Customer-The driver of this truck in presenting this RELEASE to
you for your signature is of the opinion that the size and weight of his
truck may possibly cause damage to the premises and/or adjacent
properly if I places the material in this load where you desire it. It is
our wish to help you in every way that we can, but in order to do this
the driver is requesting that you sign this RELEASE relieving him and
this supplier from any responsibility-from any damage that may occur
to the premises and/or adjacent properly buildings, sidwest,
chriveways, curbs, etc., by the delivery of this material, and that you
also agree to help him remove much from the wheets of his vehicle so
that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmises the driver
of this truck and this supplier for any and all damage to the premises
and/or adjacent properly which may be claimed by anyone to have
arisin out of delivery of this order.

SIGNED

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

GAL X

WEIGHMASTER

#3-10

Excess Delay Time Charge	a @ \$20/UK.	\ \	 ^		··································
QUANTITY	CODE	DESCRIPTION		UNIT PRICE	EXTENDED PRICE
9.00	WEI.L	WELL (18 ENGKS PER UNIT)	6.60	76.69	603.00
A. 00	TRUCKING	TRUCKING CHARGE	1. 60	50.00	-36-66-
: GN					1000
6	•				
DETINATED TO BLANT	155.00	I supply the capital I see to supply the capital in		7	1080

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TE	ST TAKEN	TIME ALLOWED	
3:19	2143		1. JOB NOT READY 6. TRUC 2. SLOW POUR OR PUMP 7. ACCII 3. TRUCK AHEAD ON JOB 8. CITAT		¥	unTotal \$ 65 8.00 an % 6.300 44.60 44.45
LEFT PLANT	ARRIVED JOB	START UNLOADING	CONTRACTOR BROKE DOWN S. ADDED WATER	R	TIME DUE	ntal 6 6997vs
1:26	7:09				į.	rder 9 699.45
6.60	600		RECE	VED		ADDITIONAL CHARGE 1
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE 2
ABR-	•	. 1	OCT 0	1 2010		GRAND TOTAL > 752.60
		. ,		CHITA		

KCC WICHITA

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

LHOSE LOYAN OTL. L.L. C. ASTA SHARRED, W.

> WINDO FALLS IN 66750

LA4/27 LAYMAN ON. NUY SO H YO HAYBIDE NO N & MI TO STA ED & 3.5 AK GED N TO CTO

LENOV. MS GGSSY

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	•	DRIVER/TRUCK		PLANT/TRANSACTION
				% LAN.	Mi	% MIN	
01:15:35p.	USLL.	0.00 yd	: 16.00 yd	0.00	34	0.00	
DATE.		LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
	le Dave	6	4H. WO yei				
07-16-10	Today	8	16.00 yd	13590		4.00 in	27001

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Aubber Boots and Gloves. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of
Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical
Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR. CODE

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer-The driver of this truck in presenting this RELEASE to
you for your signature is of the opinion that the size and weight of his
truck may possibly cause damage to the premises and/or adjacent
property if I places the material in this blood where you desire it. It is
our wish to help you in every way that we can, but in order to do this
he driver is requesting that you sign this RELEASE reflering him and
this supplier from any responsibility from any damage that may occur
to the premises and/or adjacent property, buildings, sidewalks,
driveways, curbs, etc., by the delivery of this material, and that you
also agree to help him remove must form the wheels of his vehicle so
that he will not filter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver
of this truck and this supplier for any and all damage to the premises
and/or adjacent property which may be claimed by anyone to have
arisin out of delivery of this order.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

GAL X

WEIGHMASTER

YM ON

QUANTITY 8.60

WELL

HELL (10 SACKS PER LINIT)

DESCRIPTION

RECEIVED 6.00

UNIT PRICE 76.00

608.40

EXTENDED PRICE

OCT 0 1 2010

KCC WICHITA

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TES	T TAKEN	TIME ALLOWED	horotal (. / 600.00
3119	2:43		1. JOB NOT READY 6. TRUCK 2. SLOW POUR OR PUMP 7. ACCIDE 3. TRUCK AHEAD ON JOB 8. CITATIC		*	fax % 6.300 Astal 0	30.30 646.30
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 9. OTHER 5. ADDED WATER	. [TIME DUE	Hacr S	ara, aa Tatafa
1:26	L. Ol			· ·	·	ADDITIONAL CHARGE 1	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE 2 _	<u> </u>
						GRAND TOTAL	•

Laymon Oil II LLC 1998 Squirrel Rd Neosho Falls, KS 66758

620-963-2495 fax 620-963-2921

Greg Gleue 3-10

API: 15-031-22663-00-00 Spud date: 07-14-2010 Completion date: 07-16-2010 14-22-16 Coffey County

Formation	From	To
Soil	0	38
Shale	38	222
Lime	222	275
Shale	275	350
Lime	350	370
Shale	370	422
Lime	422	480
Shale	480	540
Lime	540	580
Shale	580	620
Lime	620	660
Shale	660	775
Black Shale	775	777
Shale	777	830
Lime	830	840
Shale	840	880
Lime	880	900
Shale	900	938
Lime	938	942
Shale	942	960
Lime	960	963
Black Shale	963	969
5' Lime	969	975
Black Shale	975	978
Shale	978	1013
Sand	1013	1018
Shale	1018	1105

Total Depth 1105

Set 40' of 8 5/8" surface, cemented w/ 10 sacks Ran 1104' of 2 7/8" pipe Seat nipple @ 1007' RECEIVED OCT 0 1 2010 KCC WICHITA