## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# ORIGINAL

#### Form ACO-1 September 1999 Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33649	API No. 15 - 077-21568-0000
Name: Kenneth W. Cory, LTD	County: Harper County, Kansas
Address: 6565 West Loop South - Suite 780	SW NE SW SW Sec. 17 Twp. 31 S. R. 6 East West
City/State/Zip: Bellaire, Texas 77401	840 feet from S N (circle one) Line of Section
Purchaser: NCRA	960 feet from E (W) (circle one) Line of Section
Operator Contact Person: Mark Cory	Footages Calculated from Nearest Outside Section Corner:
Phone: (713) 661-5911	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Bell Well #: 2
License: 5929	Field Name: Gish
Wellsite Geologist: Curtis Covey	Producing Formation: Swope
Designate Type of Completion:	Elevation: Ground: 1489 Kelly Bushing: 1500
X New Well Re-Entry Workover	Total Depth: 4770 Plug Back Total Depth:
SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 208 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Oata must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr/SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
<b>01-04-07 01-14-07</b> 09-20-2010	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3-  and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title:	Letter of Confidentiality Attached
Subscribed and sworn to before me this 27th av of September	If Denied, Yes Date:
2010	Wireline Log Received
han I I	Geologist Report Received RECEIVED
Notary Public: MARSHA TYPE MARSHA TYPE MY Commission E	Evolena III II VIIII
Date Commission Expires: 09-09-13 September 09,	2013 AVA (-dc - 10/8/10

	tenneth W. Con		Lease	Name	Be11		Well #: _2			
Sec Twp.		_ East West			arper Coun	ty, Kansas	<u> </u>			
temperature, fluid r	ecovery, and flow rate	and base of formations og and shut-in pressure es if gas to surface test final geological well sit	s, whether sh							
Drill Stem Tests Tal		☐ Yes 🗹 No			Log Format	lion (Top), Depth	and Datum Sample			
Samples Sent to G	eological Survey	Yes Who	1 You (MA)			ame Ilgin			Datum	
Cores Taken		Yes No	<del>-</del>			leebner Sh			-1517 -1703	
Electric Log Run (Submit Copy)		Yes No	Yes No K			Chert	3212' -1703 3748' -2239 4340' -2831		-2239	
Microresis		ty Log			oodford Sh imson	4661 <b>'</b> 4692 <b>'</b>		-3152 -3183		
			G RECORD		lew Used	<del></del>		<del></del>		
Purpose of String	Size Hole	Report all strings set	-conductor, surfa		T	7		<del></del>		
Surface	Drilled 12–1/4"	Set (In O.D.)	Lbs./F	Depth		Type of Cement	# Sacis Used	A	and Percent dditives	
Production	7-7/8"	5-1/2"	201		208	Class A	165	3%cc	2%ge1	
	1,70	3-1/2	15.5	)# 	4768'	Class H	300	10%sa1	Lt	
	<u> </u>	ADDITIONAL	05				<u> </u>	<u> </u>		
Purpose:  Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	#Sacks Us		OUEEZE RECORD  Type and Percent Additives					
Plug Off Zone				<del>-</del> ,						
Shots Per Foot	PERFORATIO	N RECORD - Bridge Blue	- C-10		·					
	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Ceme (Amount and Kind of the Company of the Com							rd	Depth	
3	4692-97	Simpson			500 Gal	7-1/2% HC1	CIBP		4125	
4	3924-28	Hertha			500 Ga1	15% HC1	C	IBP	3910	
4	3886-88 Swope				500 Ga1	15% HC1				
TUBING RECORD	Size 2-3/8"	Set At 3800 * .	Packer At		Liner Run	Yes No	•			
Date of First, Resumerd		r. Producing Meth	od	<u>.</u>				<del></del>		
09- Estimated Production	-20-10		F	lowing	X Pumping	Gas Lift	Othe	er (Explain)		
Per 24 Hours	Oil 86		Mcf -	Wate	вы 80	s. G	as-Oil Ratio	·	Gravity	
Disposition of Gas	METHOD OF CO	MPLETION	<del></del>		Production Interva	' Swope	3886-88'			
Vented Sold (Il vented, Sum	Used on Lease	☐ Open Hote☐ Other (Specify	₹ Perl.		ually Comp.	Commingled				

#### **ALLIED CEMENTING CO. INC.**

(ACID) P.O. Box 31 Russell, Kansas 67665 785-483-2627

Russell, KS

785-483-2627

5584 **Medicine Lodge** 620-886-5926

Ticket #

Date -	11-0	דכ				ret	PO#				Lecation	er.31/2	n-2:/2F-	1n-34E-015
Where neth w. Cory Besselin					Bell	Bell Well #			#2 County Arper State S.					
medicine lodge, Ks.			Section Township Range Fo			Format	ation Contractor							
		WELL	_		٠.		PERFOR	ATIONS	TRE	ATME	VT	INFO:		
		SIZE	WEIG	SHT DE	PTH \	VOLUME	SHOTS	S FT.	Max. Pressure	por	20	To: Allied Cer	menting Company, Inc. (A	ACID)
TUBING		23%	4.	70 4	786	18%	From	to	Min. Pressure	20		You are h	ereby request to rent acid	dizing equipment to do work
CASING		5'/a	15	5 6	3478	87	From	to	Avg. Inj. Rate	l		as listed.		
OPEN HOLE							From	to	Avg. TrT Pressure			Charge To:	Kenneth	W. Cory
PKR							From	to	Total Flu			Street		J
TDPB							From	to TD:	EATMENT LO		Bbls.	City		State
TIME	PR	ESSURE		TOTA	AL FLUI	D	FLUID IN	INDIVIDUA				EY	PLANATION	
AMARM.	TBG	2 CS	SG	PU 4	MPED		FORMATION	FLUID PUMP	ED RATE		Start	Ac.		-uhim
					8 7			1.1			ACI I	) (2 h		-Star Hush
	100				_	<u> </u>		0 /	2					- 2 TAC (10 St)
10,00	200	<u> </u>			_	שי		30	94 3		Incre	ease	Rate	
11100	1.000			1 5	2			16	3		Flush	In		CL
11:00	700			10							stop.	Pomp	3	
11:12											Ria	Down	`	
													RF	CEIVED
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													00.	T 0   2010
													VCC	MACHUTA
													KCC	WICHITA
														V
		-												
				-		-								
														TOTAL 000T
	UIPME				INEL	2	150/0 V	MATERIA	ALS USED		AM	TNUO	UNIT PRICE	TOTAL COST
LACCU	1			1			ICA S	uste	m X2		100		. 28	280.00
<b>ZAS</b>	DV K	222	1 <b>c</b>		41	4	RACH!		8000		9A \	12	36.52	36.52
													26.01	260.10
							2.4. <u>. k</u> e				_ 	·	6.00	210.60
							2) Age	ruck					600.00	600.00
			_				KC'L.	120			2	<del>*</del>	25.00	50.00
	A						-							
										, -,	A. Y also dare as	~	- FT-A W-	
										AN	Y APPLI	CABL	Sub-Total	2161.62
New Produ					Te	erms:	- 00 d f	discount v	vill be allowed	M.	ILLBE	CHAR	Total:	
Old Produc					if	paid ii	n 30 days fro	m invoice (	uate. ,	١.	IBON IN	I A CATE	TA COP	
Old Produc							11							
New SWD o	-				,	, ,	X /	) e/	/		~		-	
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, 1000die 1								/	•					

As consideration, the above names (well owner or contractor) agrees to: (a) to pay you in accordance with your current price schedule; (b) Allied Cementing Company, Inc. (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company, Inc. (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing company, Inc. (ACID). If equipment or instruments of Allied Cementing company, Inc. (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied cementing company, Inc. (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statues applicable to servicemen you furnish.

# ALLIED CEMENTING CO., INC. WICHITA 477

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERVICE POINT: Médicine Lobje &						
DATE 15 J. 07 17 315 RANGE 06 W	CALLED OUT 8:00 AM	ON LOCATION	JOB START 3:30Pm	JOB FINISH 5.00 PM				
LEASE Bell WELL# 2 LOCATION How	on to 3 N/E	n Ks 2	COUNTY	STATE				
OLD OR NEW Circle one) 2N, 3/4n	Ninto		7,047					
CONTRACTOR Duke #5	OWNER K	.W. Co.	U	,				
TYPE OF JOB Pro Letion Casing	CEMENT	_	1					
HOLE SIZE 1/9 T.D. 4770 CASING SIZE 5/2 DEPTH 4783	AMOUNT ORE	DERED 325	sx	1654P +106				
TUBING SIZE DEPTH	5al++6#	Kolseal + . !	3% FC160	AND				
DRILL PIPE DEPTH TOOL DEPTH	500gal Mu	d Clean, & 1	1 gals Clay	) KO				
PRES. MAX 1600 MINIMUM —	COMMON_ <b>_3</b>	25 H	@ <i>12.75</i>	4143.75				
MEAS. LINE SHOE JOINT 30'	POZMIX		@					
CEMENT LEFT IN CSG. 30'	GEL CHLORIDE	A	_@ 	-				
PERFS. DISPLACEMENT // 3/2 B6/s 2% KCL we			- <sup>@</sup>					
EQUIPMENT	Gypse	1AL 31	@ <u>23.35</u>	723.85				
1	_SAI+	35	@ 9.60	336,00				
PUMPTRUCK CEMENTER D. Felio	- FOISE	0 244 D	@10.65	2598.60				
#360 HELPER DE. West	- mud cl	ean 500 gl	@ 1.00	500,00				
BULKTRUCK # # 2/ DRIVER / Frammarie.	<u>Cla Pr</u>	0 1186.	@ <i>25.00</i>	225.00				
BULK TRUCK			- @ - @					
# DRIVER	— HANDLING_	435	@ 1.90	826.50				
	MILEAGE 4	0 X 435	X.09	1566.00				
REMARKS:	0		TOTAL	12334,70				
Pipe on Born Break Cicc. Pump. Flush. Plus Rat & Mousehole w/25;	Kre -	SERVIO	~ <b>1</b> 0°					
Coment. Mix 300 sx Cement. Stop Pun	~	SERVIC						
Wash Pung & Lines, Release Plug Stan	DEPTH OF JOI		<u>3</u>					
Digs. See Steady increase in 1 5/0. Buno Pluna 113/186/5 270 KCLU	LA EXTRA FOOT			1750,00				
Dise Release PSI Float Did Holl.	•	40	@ <del>6,00</del>	240.00				
	MANIFOLD A	end rental		100.00				
			_ @ @					
CHARGE TO: K-W. Cory LtD.								
CHARGE TO: K-500. CS1-9 L-70.			TOTAL	2090.00				
STREET								
CITYSTATEZIP	F	PLUG & FLOAT	EQUIPMEN	T				
-//"	1-Guide	Shoe	@ 160,00					
5h	1- AFV i		_@ <i>3.50.00</i> @ <i>50.00</i>					
To Allied Cementing Co., Inc.	1- TRP	447 660	@45.00	65,00				
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or		<u> </u>	_@					
contractor to do work as is listed. The above work wa	as WILL RE	CHARGED	X	175M				
done to satisfaction and supervision of owner agent or	· UPON IN	VOICING	· TOTAL	675.00				
contractor. I have read & understand the "TERMS Al	ND TAX	LJV ALCE	- }					
CONDITIONS" listed on the reverse side.	TOTAL CHAR	GE /	5099	70				
		1509	7 TIE DAT	D IN 30 DAYS				
	DISCOUNT —	/ / / / / / / / / / / / / / / / / / / /	IF PAI	D IN 30 DAYS				
SIGNATURE Land								
SIGNATURE C SON CAY		PRINT	ED NAME					

#### ALLIEL CEMENTING CO., INC.

16797

SERVICE POINT: REMIT TO P.O. BOX 31 Medicine Lode, ES RUSSELL, KANSAS 67665 CALLED OUT ON LOCATION RANGE DATE 045 0/ S, N/E 3 miles on \$2 LEASE Bell OLD OR (NEW) (Circle one) CONTRACTOR TYPE OF JOB **CEMENT** HOLE SIZE AMOUNT ORDERED 1655x14 + 364+2% DEPTH 208 **CASING SIZE TUBING SIZE DEPTH** DRILL PIPE **DEPTH** TOOL **DEPTH** COMMON 165 A @ 10.65 1757.25 PRES. MAX 250 MINIMUM -SHOE JOINT MA MEAS. LINE **POZMIX** @ 16.65 49.95 CEMENT LEFT IN CSG. 15' **GEL** @ 46.60 PERFS. **CHLORIDE** 2/4 Bble Fresh H20 RECEIVED EOUIPMENT @ PUMP TRUCK # **\$4/9** BULK TRUCK CEMENTER D. Felio HELPER D. Cushenbery @ @ DRIVER J. Cushenbery **BULK TRUCK** DRIVER @ HANDLING 40 MILEAGE \_ TOTAL 3043.80 **REMARKS:** Pipe on B++ m. Break Circ., Pump Preflush, 1: x 165 sx "A"312 cement, 5 top Pumps, the Hease Ply. Start Disp. W Fresh H2D, **SERVICE** DEPTH OF JOB 200 Blow Rate, Stop Pumps at 12/4 Bb/s PUMP TRUCK CHARGE Shut in, Release Line PSI, EXTRA FOOTAGE **@** @ 6.00 240.00 MILEAGE headpenta @*100.00*\_\_ K.W. CORY L+L. TOTAL 1155. U STREET\_ PLUG & FLOAT EQUIPMENT MANIFOLD. 1-Wooder Plug @ 60.00 60.00 @ To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or ANY APPLICABLE TAX contractor to do work as is listed. The above work was WILL BE CHARGED done to satisfaction and supervision of owner agent or UPON INVOICING contractor. I have read & understand the "TERMS AND TAX.... CONDITIONS" listed on the reverse side. TOTAL CHARGE DISCOUNT -SIGNATURE Lon Darb

PRINTED NAME