



KANSAS CORPORATION COMMISSION 1045252  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4058  
Name: American Warrior, Inc.  
Address 1: PO Box 399  
Address 2: \_\_\_\_\_  
City: GARDEN CITY State: KS Zip: 67846 + \_\_\_\_\_  
Contact Person: Scott Corsair  
Phone: ( 785 ) 398-2270  
CONTRACTOR: License # 33323  
Name: Petromark Drilling, LLC  
Wellsite Geologist: Jason Alm  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>01/27/2010</u>	<u>02/06/2010</u>	<u>06/16/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15- 15-135-24992-00-00  
Spot Description: \_\_\_\_\_  
SW NE NE NE Sec. 35 Twp. 18 S. R. 22  East  West  
335 Feet from  North /  South Line of Section  
335 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Ness  
Lease Name: Withuhn Heirs Well #: 2-35  
Field Name: \_\_\_\_\_  
Producing Formation: NA  
Elevation: Ground: 2143 Kelly Bushing: 2149  
Total Depth: 4943 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 1425 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 25000 ppm Fluid volume: 320 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: American Warrior, Inc  
Lease Name: Strecker License #: 4058  
Quarter SW Sec. 06 Twp. 19 S. R. 21  East  West  
County: Ness Permit #: D 19026

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 10/11/2010



1045252

Operator Name: American Warrior, Inc. Lease Name: Withuhn Heirs Well #: 2-35  
 Sec. 35 Twp. 18 S. R. 22  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: <b>Attached</b>				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	1428	SMD	470	
Production	7.875	5.5	17	4643	SMD	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1500	SMD	150	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>4615</u>	Packer At: <u>4615</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>07/01/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SWD 0 pressure</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4643-4943</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Witthuhn Heirs 2-35
Doc ID	1045252

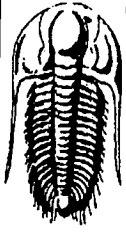
All Electric Logs Run

Dual Induction
Compensated Neutron/Density
Microresistivity
Borehole Compensated Sonic

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Witthuhn Heirs 2-35
Doc ID	1045252

Tops

Name	Top	Datum
Anhydrite	1407	+742
Heebner	3606	-1457
Lansing	3652	-1503
BKC	3972	-1823
Pawnee	4063	-1914
Ft. Scott	4140	-1991
Cherokee	4160	-2011
Mississippian	4240	-2091
Gilmore City	4322	-2173
Viola	4406	-2257
Simpson	4594	-2445
Arbuckle	4608	-2459
LTD	4943	-2794



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

American Warrior, Inc  
PO Box 399  
Garden City, KS. 67846  
ATTN: Jason Alm

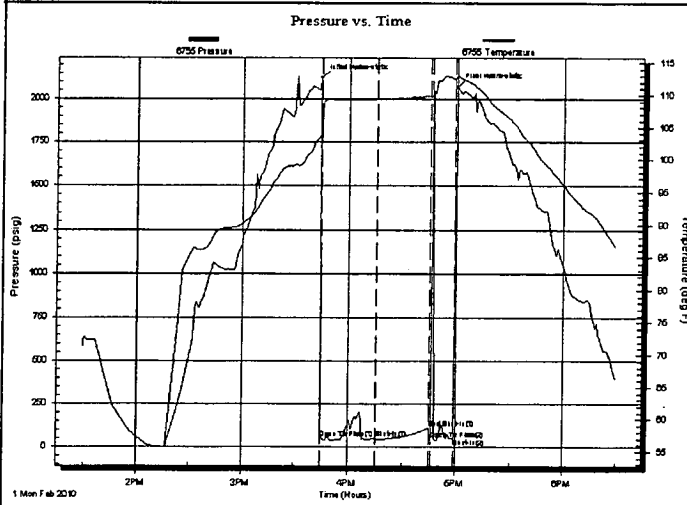
**Withuhn Heirs #2-35**  
**35-18s-22w-Ness**  
Job Ticket: 37118      DST#: 1  
Test Start: 2010.02.01 @ 13:29:16

## GENERAL INFORMATION:

Formation: **Mississippi**  
Deviated: No Whipstock:                      ft (KB)  
Time Tool Opened: 15:44:46  
Time Test Ended: 18:30:16  
Interval: **4248.00 ft (KB) To 4254.00 ft (KB) (TVD)**  
Total Depth: 4254.00 ft (KB) (TVD)  
Hole Diameter: 7.80 inches Hole Condition: Good  
Test Type: Conventional Bottom Hole  
Tester: Jason McLemore  
Unit No: 32  
Reference Elevations: 2149.00 ft (KB)  
2143.00 ft (CF)  
KB to GR/CF: 6.00 ft

**Serial #: 6755      Inside**  
Press@RunDepth: 49.25 psig @ 4249.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2010.02.01      End Date: 2010.02.01      Last Calib.: 2010.02.01  
Start Time: 13:29:18      End Time: 18:30:16      Time On Btm: 2010.02.01 @ 15:44:16  
Time Off Btm: 2010.02.01 @ 16:59:46

TEST COMMENT: IFF-Tool Slid 3', Weak Blow, Built to 1/2"  
ISI-Dead  
FFP-Dead, Flush Tool, Still Dead, Pul Tool



## PRESSURE SUMMARY

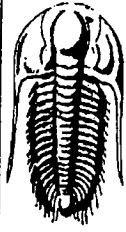
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2124.41	103.78	Initial Hydro-static
1	51.52	105.08	Open To Flow (1)
31	49.25	109.34	Shut-In(1)
61	113.49	109.85	End Shut-In(1)
62	43.51	109.83	Open To Flow (2)
75	53.37	112.47	Shut-In(2)
76	2071.03	113.00	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud	0.05

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Warrior, Inc  
PO Box 399  
Garden City, KS. 67846

**Witthuhn Heirs #2-35**

**35-18s-22w-Ness**

Job Ticket: 37118

**DST#: 1**

ATTN: Jason Alm

Test Start: 2010.02.01 @ 13:29:16

### Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 73.00 sec/qt

Water Loss: 7.99 in<sup>3</sup>

Resistivity: ohm.m

Salinity: 7100.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity: ppm

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud	0.049

Total Length: 10.00 ft      Total Volume: 0.049 bbl

Num Fluid Samples: 0

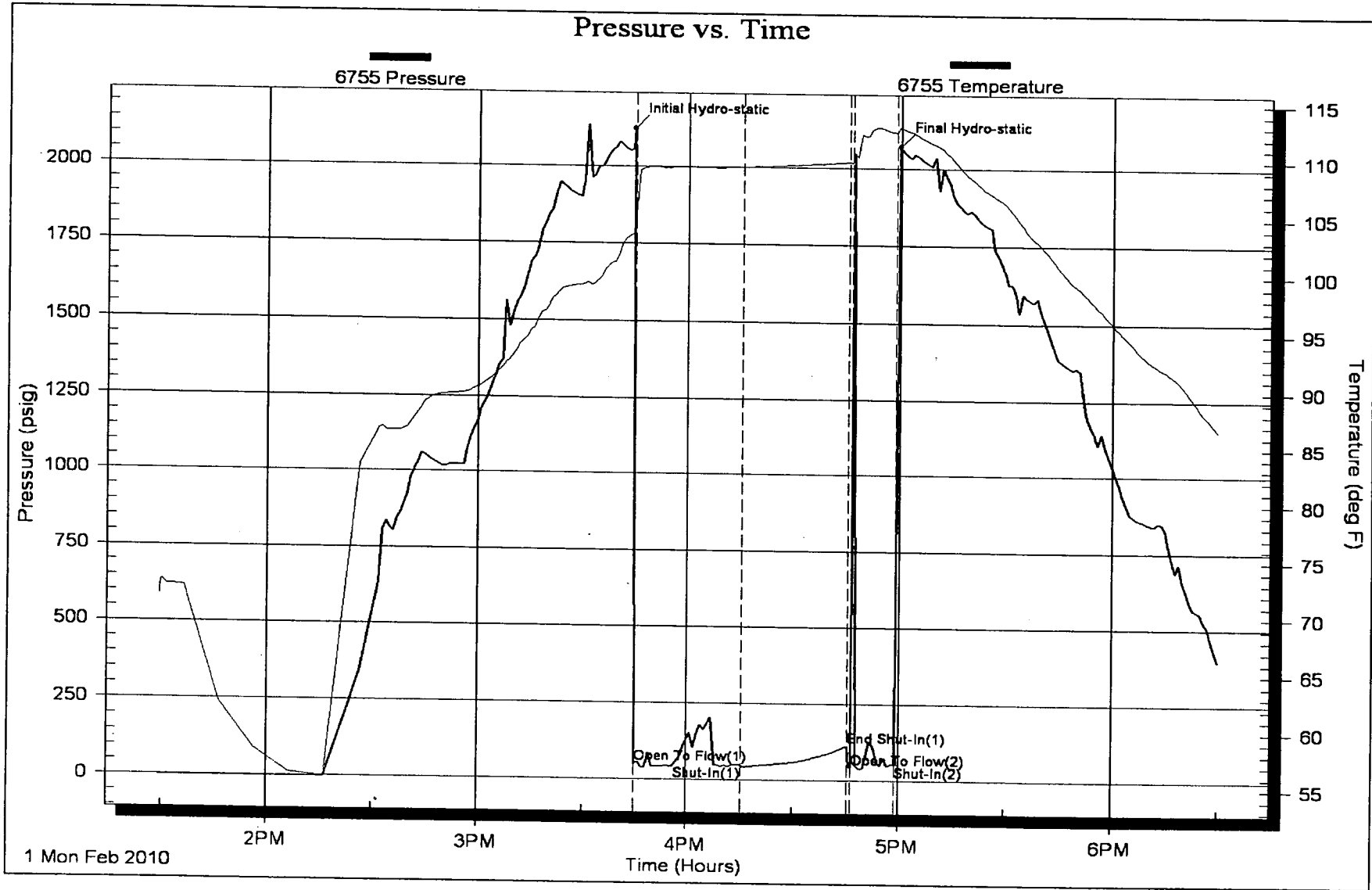
Num Gas Bombs: 0

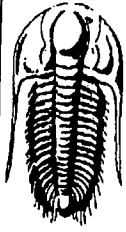
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

American Warrior, Inc

Witthuhn Heirs #2-35

PO Box 399  
Garden City, KS. 67846

35-18s-22w-Ness

Job Ticket: 37119 **DST#: 2**

ATTN: Jason McLemore

Test Start: 2010.02.02 @ 01:09:24

## GENERAL INFORMATION:

Formation: **Mississippi**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 03:29:24  
Time Test Ended: 07:21:24

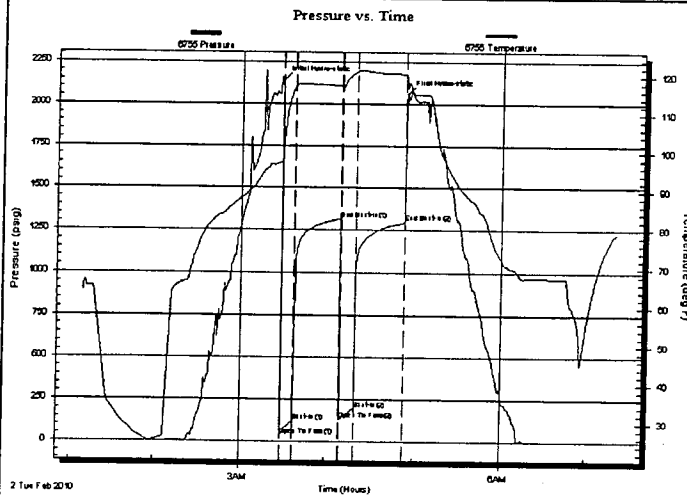
Test Type: Conventional Bottom Hole  
Tester: Jason McLemore  
Unit No: 32

Interval: **4249.00 ft (KB) To 4259.00 ft (KB) (TVD)**  
Total Depth: 4259.00 ft (KB) (TVD)  
Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2149.00 ft (KB)  
2143.00 ft (CF)  
KB to GR/CF: 6.00 ft

**Serial #: 6755 Inside**  
Press@RunDepth: 196.13 psig @ 4250.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2010.02.02 End Date: 2010.02.02 Last Calib.: 2010.02.02  
Start Time: 01:09:26 End Time: 07:21:24 Time On Btm: 2010.02.02 @ 03:28:54  
Time Off Btm: 2010.02.02 @ 04:54:24

TEST COMMENT: IFF-Strong, BOB in 4 Min.  
ISI-Dead  
FFP-Strong, BOB in 5 Min.  
FSI-Dead



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2144.26	97.65	Initial Hydro-static
1	33.68	100.03	Open To Flow (1)
9	121.52	117.25	Shut-In (1)
41	1315.46	117.55	End Shut-In (1)
41	131.76	116.84	Open To Flow (2)
51	196.13	121.03	Shut-In (2)
85	1295.89	120.55	End Shut-In (2)
86	2061.36	116.97	Final Hydro-static

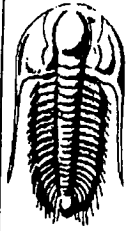
## Recovery

Length (ft)	Description	Volume (bbl)
390.00	Muddy Water=95%W-5%M	4.37

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

American Warrior, Inc

**Witthuhn Heirs #2-35**

PO Box 399  
Garden City, KS. 67846

**35-18s-22w-Ness**

Job Ticket: 37119

**DST#: 2**

ATTN: Jason McLemore

Test Start: 2010.02.02 @ 01:09:24

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

72000 ppm

Viscosity: 73.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7100.00 ppm

Filter Cake: inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
390.00	Muddy Water=95%W-5%M	4.368

Total Length: 390.00 ft

Total Volume: 4.368 bbl

Num Fluid Samples: 0

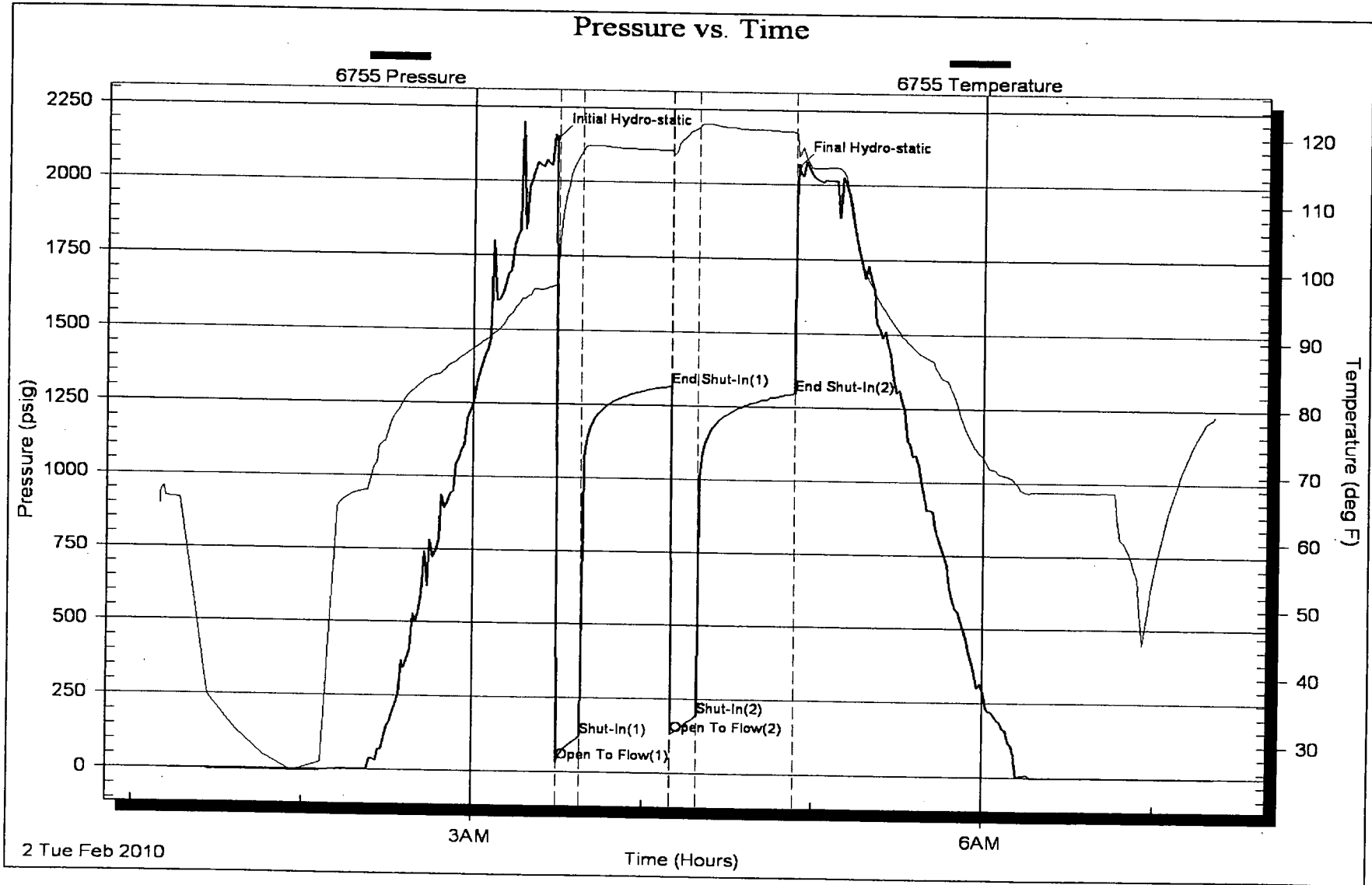
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





CHARGE TO: American Warrior Inc.  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
17733

PAGE 1 OF 2

SERVICE LOCATIONS  
1. Ness City KS

WELL/PROJECT NO. 2-35 LEASE Witthuhn Heirs COUNTY/PARISH Ness STATE KS CITY Ness City DATE 1-27-10 OWNER

TICKET TYPE  SERVICE  SALES CONTRACTOR Petro-Mark Drilling Co RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO. Bazine

WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cement 8 5/8 Casing WELL PERMIT NO. WELL LOCATION Bazine 3/4 W Sinto

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M		
575		1			MILEAGE Trk # 114	20	mi	5.00	100.00
576D		1			Pump Charge Deep Surface	1	ea	1100.00	1100.00
221		1			Liquid KCL	2	gal	25.00	50.00
281		1			Mud flush	500	gal	1.00	500.00
402		1			Centralizer	4	ea 8 5/8 "	70.00	280.00
410		1			Top Plug	1	ea	100.00	100.00
412		1			Baffle Plate	1	ea	100.00	100.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 1-27-10 TIME SIGNED 2:00 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1	2230.00
Page #2	8073.20
sub total	10,303.20
TAX 5.3%	420.29
TOTAL	10,723.49

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corsair

APPROVAL

Thank You!



CHARGE TO:  
 ADDRESS: AMERICAN WARRIOR INC.  
 CITY, STATE, ZIP CODE:

TICKET  
 18315

PAGE 1 OF 2

SERVICE LOCATIONS: 1. NESS CITY KS. WELL/PROJECT NO.: 2-35 LEASE: WITTUHN-HEERS COUNTY/PARISH: NESS CO STATE: KS CITY: BAZINE KS. DATE: 080510 OWNER:  
 2. TICKET TYPE: [X] SERVICE [ ] SALES CONTRACTOR: PETRO-MARK RIG NAME/NO.: #1 SHIPPED VIA: DELIVERED TO: 1 W. ROCK, 1/4 S. W. ENTD ORDER NO.:  
 3. WELL TYPE: WELL CATEGORY: DEVELOPMENT JOB PURPOSE: 5 1/2 LANK STRENGTH WELL PERMIT NO.: APR 15-135-24992 WELL LOCATION: see 35-183-22W  
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE 110	1	@	10	ml	5.00	50.00
578		1			Pump CHARGE	1	@			1400.00	1400.00
581		1			SERVICE CHARGE CEMENT	300	SKS	1	50	1.50	450.00
582		1			MINIMUM DRAINAGE CHARGE	149	TM			250.00	250.00
402		1			CENTRALIZER	5	1/2	4	@	55.00	220.00
403		1			CEMENT BASKET	5	1/2	2	@	180.00	360.00
405		1			FORMATION PACHIL SHOEL	5	1/2	1	@	1250.00	1250.00
406		1			LATCH DOWN FLAG & CABLE	5	1/2	1	@	225.00	225.00
409		1			TURBOCHIZER	5	1/2	10	@	65.00	650.00
380		1			SWIFT MULT-DENSITY STANDARD	300	SKS			14.00	4200.00
76		1			FLOCCLE	75	lbs			1.50	112.50
278		1			CALCEON CHLORINE	6	SKS	480	ds	35.00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 X DATE SIGNED: 02/06/10 TIME SIGNED: 0226 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg 1	9167.50
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg 2	655.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	9822.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: JUSTY D. FULK APPROVAL:

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 020510 PAGE NO. 1

CUSTOMER AMERICAN WINDFARM INC

WELL NO. 2-35

LEASE WHITTHORN HEERS

JOB TYPE 5 1/2 LONG STRENGTH

TICKET NO. 18315

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945							DN LOCATION STARTED CASING CMT, 300 SKS. SMD 1/4 # FUGGLE LTD 4943' SET PIPE 4643' DID 4948' 5 1/2 17# CASING. SS 42.12
								CENTRALIZERS @ 3, 4, 5, 8 TUNNICIZERS @ 1, 2, 6, 7, 8, 9, 10, 11, 12 & 13.
								PASKETS @ 5, 14
	1205							BREAK CIRCULATION / SET PACKER SHOES
	1235	6	12				500	Pump MAIN FLUSH
	1237	6	20				500	Pump KEL FLUSH
	1247		7					FLW RAT HOLE 20 SKS
	1250	4	46				300	MIX CEMENT 100 SKS 11.8 #
			36				300	100 SKS 12.9 #
			22				300	80 SKS 14.0 #
	0120							WASH OUT PUMP LINE
	0133							RELEASE LATCH DOWNLINE
	0135							DISPLACE PUMP
	0150							FLW DOWN, PRESSURE UP LATCH IN PUMP 1500#
								RELEASED PRESSURE HELD
	0230							WASH TRX Job COMPLETED
								THANK YOU WANDA, DUSTY, KAREN & LANCE



PO Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17733

CUSTOMER American Warrior Inc. WELL Witthuhn Heirs DATE 1-27-10 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING	TIME	DESCRIPTION	QUANTITY	UNIT	DATE	AMOUNT
330		1		Swift Multi-Density-Standard	470	skts	14 <sup>00</sup>	6580.00
276		1		Flocele	120	lbs	1 <sup>50</sup>	180.00
290		1		D-Air	4	gal	35 <sup>00</sup>	140.00
581		1		SERVICE CHARGE			1 <sup>50</sup>	705.00
583		1					1 <sup>00</sup>	468.20

TOTAL WEIGHT 46820 LOADED MILES 20 CUBIC FEET 470 TON MILES 468.20

CONTINUATION TOTAL 8073.20

JOB LOG

SWIFT Services, Inc.

DATE 1-27-40 PAGE

CUSTOMER American Warrior WELL NO. 2-35 LEASE Withuhn Heirs JOB TYPE Cement 8 5/8 Casing TICKET NO. 17733

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2200							On Location TD-1429' 8 5/8 24# PS-1428' Cent. 1, 5, 8, 25 SJ-43' TP-1428'
	2330							Start 8 5/8 Casing
	0120							Break Circulation
	0135	6 3/4	32	✓			150	Pump Mud flush + KCL flush
	0140	6 3/4		✓			150	Start Cement 100 sks @ 11.8 pps
		6 3/4	47	✓			150	Cement 120 sks @ 12.5 pps
		6 3/4	93	✓			150	Cement 150 sks @ 13.5 pps
		6 3/4	139	✓			150	Cement 100 sks @ 14.8 pps
			187					Shut Down Release Plug
	0215	6 3/4		✓			150	Start Displacement
		6 3/4	41	✓				Cement to Surface 100 sks to pit
	0230		88.0				500	Land Plug - Shut in





CHARGE TO: AMERICAN WARRIOR  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
**18351**

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. NESS CITY WELL/PROJECT NO. 2-35 LEASE WITHUHN-HEIRS COUNTY/PARISH NESS CO. STATE KS. CITY BAZINE, KS. DATE 17 FEB 10 OWNER  
 2. TICKET TYPE  SERVICE CONTRACTOR RIG NAME/NO. SHIPPED VIA LOCATION. DELIVERED TO ORDER NO.  
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE CEMENT 8 5/8 ANNULLUS WELL PERMIT NO. WELL LOCATION 1W, SINTO  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	15		MIL		5.00	75.00
570		1			Pump CHARGE	1		DOB		850.00	850.00
290		1			D-AIR	2		SK		35.00	70.00
276		1			FLOCELE	37 1/2		lbs.		1.50	56.25
330		1			SWIFT MULTI-DENSITY CEMENT	150		SKS		14.00	2100.00
581		1			SERVICE CHARGE CEMENT	150		SKS		1.50	225.00
582		1			MINIMUM DRAYAGE	14977.5	112.3	lbs	ft/m	250.00	250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Scott  
 DATE SIGNED 17 FEB 10 TIME SIGNED 1445  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3626	25
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				7.55% TAX	117.99
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3744.24

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 17 FEB 10 PAGE NO. 7  
TICKET NO. 18351

CUSTOMER AMERICAN WARRIOR

WELL NO. 235

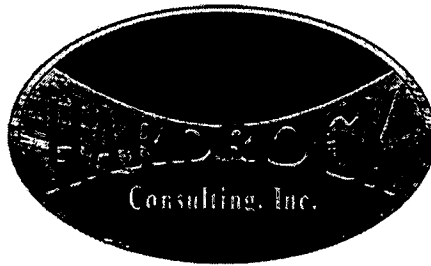
LEASE WITTENBERG-HEIRS

JOB TYPE CEMENT 8 5/8 ANNULUS

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1045							ON LOCATION SET TRUCK UP.
	1055				✓		300	PRESSURE UP CASING SHUT IN
	1100							PRESSURE UP 8 5/8 ANNULUS. LEAKING
								WAIT ON BACK HOLE & WELDER
	1215	1 1/4			✓		1000	TAKE LVS. RATE
	1250	1 1/4	57		✓		400	START MIX CEMENT. 150 SKS @ 12.4 PPG
	1405							SHUT ANNULUS IN.
								WASH TRUCK UP.
	1430							JOB COMPLETE
								THANKS #110
								SEASON ROGER ROB.

# **Geological Report**

American Warrior, Inc.  
**Witthuhn Heirs #2-35**  
335' FNL & 335' FEL  
Sec. 35 T18s R22w  
Ness County, Kansas



**American Warrior, Inc.**

## General Data

Well Data: American Warrior, Inc.  
Witthuhn Heirs #2-35  
335' FNL & 335' FEL  
Sec. 35 T18s R22w  
Ness County, Kansas  
API # 15-135-24992-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: January 27, 2010

Completion Date: February 6, 2010

Elevation: 2143' Ground Level  
2149' Kelly Bushing

Directions: Bazine KS, 1 mi West on Hwy 96, South and West  
into location.

Casing: 1425' 8 5/8" surface casing  
4647' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log Tech, Inc. "Jared Long"  
CNL/CDL, DIL, MEL, BHCS

Drillstem Tests: Two, Trilobite Testing, Inc. "Jason McLemore"

Problems: Loss of circulation @ 4925', total loss of returns @  
4948'

Remarks: Circulation was regained and no extra hole was cut.  
Test tool plugged on DST #1

## Formation Tops

Formation	American Warrior, Inc. Witthuhn Heirs #2-35 Sec. 35 T18s R22w 335' FNL & 335' FEL
Anhydrite	1407', +742
Base	1444', +705
Heebner	3606', -1457
Lansing	3652', -1503
BKc	3972', -1823
Pawnee	4063', -1914
Fort Scott	4140', -1991
Cherokee	4160', -2011
Mississippian	4240', -2091
Gilmore City	4322', -2173
Viola	4406', -2257
Simpson	4594', -2445
Arbuckle	4608', -2459
LTD	4943', -2794
RTD	4948', -2799

## Sample Zone Descriptions

**Mississippian Osage (4240', -2091):** Covered in DST #1,2  
 Dolo – Δ – Fine sucrosic crystalline with fair vuggy porosity, heavy chert, triptolitic, weathered with good vuggy porosity, light oil stain and saturation, no show of free oil, good odor, fair yellow cut fluorescents.

**Drill Stem Tests**  
Trilobite Testing, Inc.  
"Jason McLemore"

**DST #1**

**Mississippian Osage**

Interval (4248' - 4254') Anchor Length 6'

IHP - 2124 #

IFP - 30" - Built to 1/2 in.

51-49 #

ISI - 30" - Dead

113 #

FFP - 10" - Dead

43-53 #

FHP - 2071 #

BHT - 112°F

Recovery: 10' Mud  
Test Tool Plugged

**DST #2**

**Mississippian Osage**

Interval (4249' - 4259') Anchor Length 10'

IHP - 2249 #

IFP - 10" - B.O.B. 4 min.

33-121 #

ISI - 30" - Dead

1315 #

FFP - 10" - B.O.B. 5 min.

131-196 #

FSI - 30" - Dead

1295 #

FHP - 2061 #

BHT - 120°F

Recovery: 390' Muddy Water

