

15-023-20060-00 00

STATE OF KANSAS - CORPORATION COMMISSION  
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

FORM G-2  
8-7-58

TYPE TEST:  Deliverability  Open Flow TEST DATE: 2-14-81-

COMPANY: *Murphy Oil Co.* DEASE: *Dam Karger* WELL NO.: *156*  
 COUNTY: *Cherokee* LOCATION: SECTION: *6* TWP: *5K* RANG: *39W* ACRES: *640*  
 FIELD: *Cherry Creek* RESERVOIR: *Merharar* PIPELINE CONNECTION: *Cherokee Nat Pipe Line*

COMPLETION DATE: *1-15-80* PLUG BACK TOTAL DEPTH: *1430* PACKER SET AT:  
 CASING SIZE: *4 1/2* WT. I.D. SET AT: *1476* PERF. TO: *1362* *1383*  
 TUBING SIZE WT. I.D. SET AT: PERF. TO:

TYPE COMPLETION (Describe): TYPE FLUID PRODUCTION:

PRODUCING THRU:  *casing* RESERVOIR TEMPERATURE F: BAR. PRESS - P<sub>a</sub>: *14.4 Psia*

GAS GRAVITY - G<sub>g</sub>: *2.80* % CARBON DIOXIDE % NITROGEN API GRAVITY OF LIQUID

VERTICAL DEPTH (H): TYPE METER CONN.: *ply* (METER RUN) (PROVER) SIZE: *2"*

SHUT-IN PRESSURE: SHUT IN *2-14* 1981 AT (AM)(PM) TAKEN *2-17* 1981 AT (AM)(PM)  
 FLOW TEST: STARTED *2-17* 1981 AT (AM)(PM) TAKEN *2-18* 1981 AT (AM)(PM)

OBSERVED DATA

DURATION OF SHUT-IN: HR.

SHUT-IN OR FLOW	ORIFICE SIZE In.	(METER) (PROVER) PRESSURE psig	DIFF. In. (h <sub>w</sub> )(h <sub>d</sub> )	FLOWING TEMP. t	WELL-HEAD TEMP. t	CASING WELLHEAD PRESS		TUBING WELLHEAD PRESS		DURATION HOURS	LIQUID PROD. Bbls.
						psig	(P <sub>w</sub> )(P <sub>i</sub> )(P <sub>c</sub> ) psia	psig	(P <sub>w</sub> )(P <sub>i</sub> )(P <sub>c</sub> ) psia		
SHUT-IN						189.8	204.2				
FLOW	1/2	70.0	10.4			179.5	193.9				

RATE OF FLOW CALCULATIONS

COEFFICIENT (F <sub>b</sub> )(F <sub>d</sub> ) Mcfd	(METER) (PROVER) PRESSURE psia	EXTENSION $\sqrt{P_m h_w}$	GRAVITY FACTOR F <sub>g</sub>	FLOWING TEMP. FACTOR F <sub>t</sub>	DEVIATION FACTOR F <sub>pv</sub>	RATE OF FLOW R Mcfd	GOR	G <sub>m</sub>
1.219	84.4	29.627	1.313	1.000	1.000	47.0		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>c</sub>)<sup>2</sup> = *41.7*; (P<sub>w</sub>)<sup>2</sup> = *37.6*; P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_; (P<sub>a</sub>)<sup>2</sup> = 0.207; (P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

$\frac{(P_c)^2 - (P_a)^2}{(P_c)^2 - (P_d)^2}$	$(P_c)^2 - (P_w)^2$	$\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2}$	LOG [ ]	"n"	n x LOG [ ]	ANTILOG	OPEN FLOW DELIVERABILITY EQUALS R x ANTILOG Mcfd
41.5	4.1	10.122	1.005	.820	.820/3	6.6729	314

OPEN FLOW *314* Mcfd @ 14.65 psia DELIVERABILITY Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Executed this the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.

Witness (if any)  
*[Signature]*  
 For Commission

For Company  
 Checked by

RECEIVED  
 FEB 24 1981  
 CONSERVATION DIVISION  
 Topeka, Kansas

2-23-8.

Richard

We establish N. 820 on the  
Cherry Creek - Meolana in  
Cherokee Co -

Ken