FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67217

## WELL PLUGGING RECORD

Lease Owner TGT Petroleum Corporation  Less Name Simpson Well No. 1  Office Address 209 E. William St. Wichita, KS 67202  Character of Well (completed as Oil, Gas or Dry Hole)  Date well completed 1-23 19.76  Application for plugging filed 1-23 19.76  Application for plugging approved 1-23 19.76  Plugging commenced 1-23 19.76  Plugging completed 1-23 19.76  Reason for abandonment of well or producing formation Dry Hole  If a producing well is abandoned, date of last production 19.  Was permission obtained from the Conservation Division or its agents before plugging was commenced?  Yes  Was permission obtained from the Conservation Division or its agents before plugging was commenced?  Yes  Ordinang formation.  Depth to top Bottom Total Depth of Well 3,407 permission depth and tharkness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING RECORD  FORMATION CONTENT FROM TO SIZE PUT IN PULLED OUT  Surface Pipe 8.5/8" 208"	Lesse Owner— TGT Petroleum Corporation  Simpson — Well No. 1  Office Address — 209 E. William St. Wichita, KS. 67202  Character of Well (completed as Oil, Gas or Dry Hole) — Dry Hole — 1-23 — 19-26  Application for plugging field — 1-23 — 19-26  Application for plugging approved — 1-23 — 19-26  Plugging commenced — 1-23 — 19-26  Plugging commenced — 1-23 — 19-26  Plugging completed — 1-23 — 19-26  Plugging completed — 1-23 — 19-26  Plugging completed — 1-23 — 19-26  Reason for shandoment of well or producing formation — Dry Hole — 1-23 — 19-26  Reason for shandoment of well or producing formation — Dry Hole — 1-23 — 19-26  Reason for shandoment of well or producing formation — Dry Hole — 1-23 — 19-26  Reason for shandoment of well or producing formation — Dry Hole — 1-23 — 19-26  Reason for shandoment of well or producing formation — Dry Hole — 1-23 — 19-26  Reason for shandoment of well or producing formation — Dry Hole — 1-23 — 19-26  Reason for shandoment of well or producing formation — Dry Hole — 1-23 — 19-26  Reason for shandoment of well or producing formation — Dry Hole — 1-23 — 19-26  Reason for shandoment of well or producing formation — Dry Hole — 1-23 — 19-26  Reason for shandoment of well or producing formation — Dry Hole — 1-23 — 19-26  Reason for shandoment of well or producing formation — Dry Hole — 1-23 — 19-26  Reason for shandoment of well or producing formation — 19-26  Reason for shandoment of well or producing formation — 19-26  Reason for shandoment of well or producing formation — 19-26  Reason for shandoment of well or producing formation — 19-26  Reason for shandoment of well or producing formation — 19-26  Reason for shandoment of well or producing formation — 19-26  Reason for shandoment of well or producing formation — 19-26  Reason for shandoment of well or producing formation — 19-26  Reason for shandoment of well or producing formation — 19-26  Reason for shandoment of well or producing formation — 19-26  Reason for shandoment of well or producing formation — 19-26  Reason for sh	1 4 - L						el7 (E)_W_	
Lease Name Simpson Office Address 209 E William St. Wichita, KS 67202 Character of Well (completed as Oil, Cas or Dry Hole) Date well completed. 1-23 19.76 Application for plugging died. 1-23 19.76 Application for plugging approved. 1-23 19.76 Application for plugging approved. 1-23 19.76 Application for plugging approved. 1-23 19.76 Plugging completed. 1-23 19.76 Plugging completed. 1-23 19.76 Reason for abandonment of well or producing formation. Dry Hole  If a producing well is abandoned, date of last production its agents before plugging was commenced? Yes State of Conservation Agent who supervised plugging of this well. Gilbert Balthazor, Palco. KS rodulus formation. Depth to top. Bottom. Total Depth of Well 3,407 F. Total Depth of Well 3,407 F. Surface Pipe  Describe in detail the meaner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.  Surface Pipe  Describe in detail the meaner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.  Surface Pipe  Describe in detail the meaner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to forth the plug was set 0 200 'w/20 sacks cement  SIATE CCEPCRAILON COMMISSION  CONSERVATION DIVISION Wichits, Kansas  (If additional description is necessary, use BACK of this sheet)  OIL Plugging Contractory Dreiling OIL Inc.	Less Name Simpson Well No. 1 Office Address 209 E William St. Wichita, KS. 67202 Character of Well (completed as Oil, Cas or Dry Hole) Date well completed. 1-23 19.76 Application for plugsing approved. 1-23 19.76 Application for plugsing approved. 1-23 19.76 Plugging completed. 1-23 19.76 Plugging completed. 1-23 19.76 Plugging completed. 1-23 19.76 Reason for abandonment of well or producing formation. Dry Hole  If a producing well is abandoned, date of last production is agents before plugging was commended. Was permission obtained from the Conservation Division or its agents before plugging was commended from the Conservation Division or its agents before plugging was commended. Yes  Toolaung furnation. Depth to top. Bottom. Total Depth of Well 3,407 F. Total Depth of Well 3,407 F.  Total Depth of Well 3,407 F.  CASING RECORD  PROMATION Surface Pipe  Describe in detail the menner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.  Surface Pipe  Describe in detail the menner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.  Surface Pipe  Describe in detail the menner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug was set 0 200 'w/20 sacks cement  SIATE CCEPCRAILON COMMISSION  Wichita, Kansas  (Haddifficial description is necessary, use BACK of this sheet)	NORTH							
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TEB 3 1976  CONSERVATION DIVISION Withita, Kansas  (If additional description is necessary, use BACK of this sheet)  me of Plugging Contractor Dreiling Oil, Inc.	TEB 3 1976  CONSERVATION DIVISION Withita, Kansas  (If additional description is necessary, use BACK of this sheet)  me of Plugging Contractor Dreiling Oil, Inc.	feet for each plug s  1st plug was set @ 5 2nd plug was set @ 2	ment or other plugs we set. 500 w/70 sacks 200 w/20 sacks	s cement cement	character of	of same and dept	h placed, from	LVFD	et to
(If additional description is necessary, use BACK of this sheet) ame of Plugging Contractor Dreiling Oil, Inc.	(If additional description is necessary, use BACK of this sheet) ame of Plugging Contractor Dreiling Oil, Inc.	3rd plug was set @ 4	0' w/10 sacks	cement					
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dress Rt. #1 - Box 28, Victoria, KS 67671	dress Rt. #1 - Box 28, Victoria, KS 67671		Lling Oil, Inc	•					
		ldressRt.	#1 - Box 28	<u>Victoria,</u>	KS 676	71			
"ATE OF KANSAS COUNTY OF FILES			SecTreas of	· · · · · —		· · · · · · · · · · · · · · · · · · ·	, SS.		
. COUNTY OI		Il, being first duly sworn on ceth	save: That I have be	DITE OPE	ALADAMAKO X	DENIES CONTRACTOR	Brandolesersky)	of the above-descr	ibed
I, Joseph A. Hess. SecTreas. of Drlg. Contro.	I, Joseph A. Hess. SecTreas. of Drlg. Contro.	ove-described well as filed and the	t the same are true and	wledge of the fa	cts, stateme	ents, and matters	herein contain	ed and the log of	the
I. Joseph A. Hess, SecTreas. of Drlg. Control of the facts statements and control of the above-described	I. Joseph A. Hess, SecTreas. of Drlg. Control of the facts statements and control of the above-described	24.5	r one same are tide sind	correct. So ne	ip me God.	///			
I, Joseph A. Hess, SecTreas. of Dr1g. Control (September 20) of the above-described the facts statements and make the statements are statements and make the statements and make the statements and make the statements and make the statements and	I, Joseph A. Hess, SecTreas. of Dr1g. Control (September 20) of the above-described the facts statements and make the statements are statements and make the statements and make the statements and make the statements and make the statements and	ASG THE	(	Signature)	$\sim$	Loya A.	Hen		
I, Joseph A. Hess, SecTreas. of Dr1g. Control (September 20) of the above-described the facts statements and matter (September 20) of the above-described	I, Joseph A. Hess, SecTreas. of Dr1g. Control of the above-described over-described duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the over-described well as filed and that the same are true and correct. So help me cod.			OI.	SERH A.	HESS Ha	ve KS 6	7601	
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## DREILING OIL, INC. 15-051-21138-0000

Victoria, Kansas 67671

TGT Petroleum Corporation WELL LOG

No. 1

209 E. William St.

Sec. 10 Twp. 11 Rng. 17

Ellis

1827

Company Farm

Comm.

Wichita, KS 67202

Location

County

C NW NE NE

Total Depth

3,407!

Simpson

Comp.

Elevation:

K. B.

Contractor

1-17-76

1-23-76

1824

D. F.

Dreiling Oil, Inc. Rt. #1 - Box 28

Victoria, KS 67671

1822

G. R.

Casing Record

Cement Record

Production:

208' - 8 5/8"

140 sacks cement

D & A

## Figures Indicate Bottom of Formations

0 '	351		Top Soil
35 '	1033'		Shale
1033'	1075'		Anhydrite
1075	1440'		Sha le
1440'	30801		Shale & Lime
3080	3407'	1	Lime
3407'	T.D.		

RECEIVED STATE COMMISSION

FEB 3 1976

CONSERVATION DIVISION Wichita, Kansas

STATE OF KANSAS)

COUNTY OF ELLIS)

I, Joseph A. Hess, Secretary Treasurer, of Dreiling Oil, Inc., upon oath states that the above and foregoing is a true and correct copy from the Daily Drilling Report from the Simpson #1.

Subscribed and sworn to before me this 2nd day of February, 1976.

Cecilia Basgall Notary Public

My commission expires: September 13, 1976.