

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Ellis County, Sec. 10 Twp. 11S Rge. 17 (E) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE NW SW

Lease Owner G. Ray Anderson

Lease Name Simpson Well No. 1

Office Address Box 53 Topeka, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 10-4 19 52

Application for plugging filed 7-16 19 53

Application for plugging approved 7-17 19 53

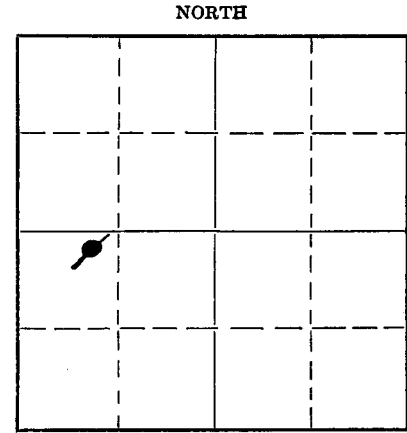
Plugging commenced 7-20 19 53

Plugging completed 7-28 19 53

Reason for abandonment of well or producing formation Decrease in oil

If a producing well is abandoned, date of last production 12-15 19 52

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty Hays, Kansas

Producing formation Lansing Depth to top 3112 Bottom 3126 Total Depth of Well 3390 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	Oil	3112	3126	8 5/8"	1027'	None
				5 1/2"	3389'	2539'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Plug back <sup>feet for each plug set.</sup> 3376 to 3100 with sand - 3100 to 3072 with cement, 4 sacks.  
Pumped 25 sacks of magogel-plug- 80 sacks cement to the surface by  
Sun Cementing Co., Hays, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. Ray Anderson  
Address Box #53 Topeka, Kansas

STATE OF Kansas, COUNTY OF Shawnee, ss.  
G. Ray Anderson (employee or owner) or (lessee or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. Ray Anderson*

(Address)

SUBSCRIBED AND SWORN to before me this 5th day of August, 19 53

*Dean R. Dages*  
Notary Public.

My commission expires 4-26-54

28-3273-s

4-50-10M

**PLUGGING**  
FILE SEC 10 T 11 R 170  
BOOK PAGE 115 LINE 32

CONSERVATION DIVISION  
WICHITA  
AUG - 6 1953  
RCUD  
08-06-53

COMPANY: Anderson & Strain

NE-NW-SW, Sec. 10,  
Twp. 11S, Rge. 17W,  
Ellis County, Kansas.

LEASE: Simpson #1

ELEVATION: 1805 R.B.  
NOTE: All meas. R.B.

0 35 Sand & soil  
 35 70 Post rock & shlae  
 70 370 Blue shale & shells  
 370 460 Shale & shells  
 460 510 Sand & shale  
 510 550 Shale  
 550 695 Sand (DRT)  
 695 790 Shale, shells, Iron  
 790 860 Shale & redbed  
 860 995 Shale, shells, RedBed  
 995 1020 Redbed, shale  
 1020 1032 Anhydrite  
 1032 1050 Anhydrite  
 1050 1060 Anhydrite  
 1060 1260 Shale, Redbed  
 1260 1490 Shale, shells  
 1490 1570 Shale, Sand  
 1570 1605 Shale, shells  
 1605 1790 Lime, & shale  
 1790 1940 Shale, Lime  
 1940 1960 Lime  
 1960 1975 Shale, & lime  
 1975 2065 Lime & shale  
 2065 2175 Lime & shale  
 2175 2280 Lime & shale  
 2280 2395 Shale & lime  
 2395 2565 Shale & lime  
 2565 2685 Lime & shale  
 2685 2785 Shale & lime  
 2785 2860 Shale & lime  
 2860 2930 Shale & lime  
 2930 2958 Lime  
 2958 3010 Lime  
 3010 3065 Lime  
 3065 3110 Lime  
 3110 3125 Lime  
 3125 3155 Lime  
 3155 3205 Lime  
 3205 3250 Lime  
 3250 3283 Lime  
 3283 3321 Lime  
 3321 3340 Conglomerate  
 3340 3365 Conglomerate  
 3365 3389 Shale  
 3389 3390 Arb. dolomite  
 3390 T.D. (R.B. meas.)

COMMENCED: 9-14-52  
COMPLETED: 9-25-52

CASING RECORD:

8-5/8" Surface Casing set at 1027' w/500 sks common cement by Halliburton. (8rd th. new 2 1/2" pipe.

5-1/2" Production String 17 1/2" Set at 3389' (R.B.) lft. off bottom w/100 sks poxmix cement. By Halliburton.

D.S.T. by Johnston Testing Co.

3112-3125' Tool open 1 hour. Recovered 1800' Gas, 60' Oil cut mud, 210' free oil. BHP. 20 min. 940#.

3302-3321' Tool open 30 min. weak blow 4 min. Recovered 10' slightly oil cut mud. BHP. 20 min. 640#.

No Electric log run.

Geologist: Clark Snyder

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TOPS: Geological

Anhydrite	1020	(-785)	Conglomerate	3315	(-1510)
Topeka	2755	(-950)	Arbuckle	3388	(-1583)
Lansing	3032	(-1227)	T.D.	3390	(-1585)

RECEIVED  
STATE CORPORATION COMMISSION

STATE OF KANSAS )  
COUNTY OF ELLIS )

CONSERVATION DIVISION  
Wichita, Kansas

I hereby affirm that the above and foregoing is a true and correct copy of the log of the Simpson #1, located NE-NW-SW, Sec. 10, Twp. 11S, Rge. 17W, Ellis County, Kansas.

CONTRACTOR: STRAIN DRILLING COMPANY

By T.C. Strain  
T.C. Strain

Subscribed and sworn to before me this 27 day of September, 1952  
My Commission expires March, 26, 1956.

NOTARY PUBLIC

Mildred Schneider